

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04153
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-154-4
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 19
8. Well No. 12
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>TESTED CASING</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-13 THRU 8-17-93

MIRU DA&S WELL SERVICE PULLING UNIT AND TOH W/RODS & PUMP. REMOVED WELLHEAD & INSTALLED A 6" 600 MANUAL BOP. TOH W/TBG. TIH W/A 3-7/8" DRILL BIT TAGGED AT 3,765', & TOH. TIH W/A 4-1/2" ELDER LOK-SET RETRIEVABLE BRIDGE PLUG, SET AT 3,730'. CIRC. CASING W/75 BBLS. FRESH WATER & PRESS. TESTED CASING FR. 0' TO 3,730', PRESS. DECREASED FR. 530 PSI TO 490 PSI IN 30 MINS. CHECKED CASING ANNULI AND FOUND NO PRESS. OR FLOW. RELEASED RBP AT 3,730' & TOH. TIH W/A 3-7/8" DRILL BIT, & 3-1/8" LAFLEUR BAILER, CLEANED OUT FILL FR. 3,765' TO 3,786' & TOH. TIH W/4-1/2" BAKER TAC, W/35,000# SHEAR PINS, & 2-3/8" TBG. REMOVED 6" 600 MANUAL BOP & INSTALLED WELLHEAD SET TAC AT 3,735', W/12,000# TENSION & SN AT 3,736'. TIH W/PUMP & RODS. RDP, CLEANED LOCATION & RESUMED PROD. WELL.

TEST OF 8-23-93: PROD. 23 B.O., 38 B.W. & 19 MCFGPD IN 24 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 8-26-93
(505)
TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 31 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 30 1993

OFFICE

