## WELL RECORD

No.01:

			Ma	il to Oil Con	servation Commissio	on, Santa Fe, New Me: er completion of well.	cico, er its proper	,
700	AREA 640 A	CRES	in	the Rules and	i Regulations of the with (?). SUBMIT	e Commission. Indicate	questionable data	
	ATE WELL CO	Companj	r			State	*En	
	C	ompany or Ope	erator	R-5	SW 1/4	Lease of Sec.	<b>20</b> S	
36	3300	N. M. P. M.,	Head	400	Field,	Les		County.
ell is_		t south of th			20 feet west of	the East line of	ection 1	
State 1	and the oil a	nd gas lease	_		Assignment No	0,		
_		wner is	-	•		_, Address	i	
Govern he Less	TA	the permittee	Compan	<u> </u>		Address Box 2	332, Houston	, Te
rilling	commenced_	Decembe	# 7,	35	Drilling proc	s completed Jan	uary 24,	36
ame of	drilling con	tractor	. LLBW	Drillin <b>5563</b>	, Addı	Dallas,T	exas	<del></del> .
		evel at top of			feet.			
ne inioi	rmation give	a is to be ke	pt confiden		DS OR ZONES		19	
o. <b>1, fr</b> o	3800	•	<b>3610</b>				•	
o. 2, fr	2843	<u>.</u>	<b>3850</b>		a second contract of			
o. 3, <b>fr</b> c	0585	<u> </u>	3910		No. 6, from		.to	
	_				WATER SAND	_	i	
iclude d o. 1. fi	•				which water rose i		· i	
•							ii	
). 2, fi	rom		,	_to	1	feet.		
o. 4, fi	rom			to		feet		
		<del></del>	1	CASIN	G RECORD			
SIZE	WEIGHT PER FOOT	THREADS PER INCH		AMOUNT	SHOE	& FILLED PE FROM FROM	RFORATED PU	RPOSE
<del>3/4</del> *	45.8#	8	Salss	8801	Tex.Pat.			
"OD	24#	10	•	37771	Larkin			
			_		1			
IZE OF	SURP OF		<del></del> -		CEMENTING RE	CORD		
IZE OF HOLE	SIZE OF CASING V	VHERE SET	NO. SACKS OF CEMEN		od used	MUD GRAVITY	AMOUNT OF MUD	USED
10	-3/4*	10001	600		H TOTAL		<del></del>	
	7*0D	5795'	250					
_	<u> </u>		<del></del>	DITT'S A	VD ADADTIDG			
_	_			Length		Depth Se		
dapters	Material	, , , , , , , , , , , , , , , , , , ,						
SIZE	SHELLU	EXP	CORD OF STATES		OR CHEMICAL	TREATMENT	+	
			II XX	2000	Baile	OR TREATED	DEPTH CLEANE	D OUT
		Ao	14	Cals		39101.		
	#t. · ·		世	all mane	ld not die	w hada-	:	
9-8C	ted 45 ]	r chemical tr	err pet	gan flow	ring and a	w before acid fter 4 hour	test floor	er s
f 89	bbls of	ll per h	our wit	h gas	oil ratio	507:1.	,	- al
_		1	RECORD O	F DRILL-S	TEM AND SPECI	AL TESTS N	) N E	
drill-st	em or other	special tests	or deviation	n surveys v	vere made, submi	t report on separate	sheet and attach h	ereto.
	ols were use			TOOT	C TICKED	fromf		
		d from	fe	et to	feet, and	from f	eet to	feet
				PROT	TOTOX			
t to pro	ducing On	test 2-	5-36 B	, 19	_			
produ	ction of the f	first \$4 hours	was 111	bbls p	oarreis of fluid	of which 100	% was oil;	%
		% water; a	ınd	——% sedi:	ment. Gravity, B	se 34.5		
k press	sure, lbs. per	24 hours r sq. in			_Gallons gasoline	per 1,000 cu. ft. of	gas	
	<u>.</u> C				- OYEES			
	loy Rodg				r	O.R.John		
F	have Wil	Liens			r	J.Ruse	, Dr	
		mm 41-4 (1	information	and the same of the same	RD ON OTHER	SIDE		
reby a	wear or affi-	[III] LUGA	rmotios	CONTAN ham	with is a second	.4		1 oli
ereby sv k done	wear or affin on it so far a	s can be dete	rmined fro	m available	records.	ete and correct reco	rd of the well and	1 411
		us can be dete			Wink, Tex	as,March 9,1		4 411
scribed	and sworn t		this 9th		Wink, Tex	as, Karch 9,1		
	and sworn t		this 9th		Wink, Tex	as, Karch 9,1	9 36	

10   210   10   10   10   10   10   10	<u> </u>			ORMATION RECORD	TODWATION
10	FROM	TO	IN FEET	Plates 1	FORMATION
10	•	0.10	210	Ded & C Sh & Sd	
10   980   380	_				anne service delicate es esta fabrique tracero della esta service.
10   980   80   15   5, Autta_E pross and y   6 yr	580			+	
10   480   50   7   6   8   10   10   10   10   10   10   10	800		110		
1010   1055   20   2   105   20   2   105   20   20   20   20   20   20   20		resursat <b>980</b> - if	<b>20</b>	R Shy some anhy & gy	p T
1085	980	1010	30	W Anhy & Brown dolo	8.18.37 (81 - 60 - 6. 17 (1.18.47 (3.60 W) (3.64 %)
1005   2275   2370   39				W Anhy & R Shale	
2275 2276 1100 Early 1		<u> </u>		TOP AIN SALT SECTION SALT SECTION TO 2275	N : 1085 (14 (14) 1877 - Harris Harris III (14)
2870 2480 110 Anhy some by INE 2510 2510 2500 110 Anhy s Line with with some green Sh & Sh TP LINE 2880 100 2500 150 250 150 250 150 250 150 250 150 250 150 250 150 250 150 250 150 250 150 250 150 250 150 250 150 250 150 250 150 250 150 250 150 250 150 250 250 150 250 250 250 250 250 250 250 250 250 2	1085			BASE SALT 2275	
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2810 2820 110 Anny, Tr. Line, shale & Sch. 2820 2010 200 150 150 150 150 150 150 2525 150 150 150 150 150 150 150 150 150 15				Anny & Lime with wit	h some green Sh & Sd
TOP CARLESAN LINE SEAD  2070 2000 30 Anhy & ST Line, it of a bentonite 2000 3000 3000 200 Light crystalline and Sty dolo 2000 3000 3000 200 Light crystalline and Sty dolo 2000 3000 3000 200 Season and Style Company and Style Com		2620	110	TOP YATES 2480 Anhy. Tr Lime. Shale	& Sd.
300 300 300 300 anny & Sr Line, fr. ad & beatenite 3200 3310 5320 100 anny drive ad. Br dole & Mahay. 3200 3200 200 100 Buff. & Wood and seas. Shightly ady 3200 3200 100 Buff. & Wood and seas. Shightly ady 3200 3200 100 FROUDTION PIPE CHESHINGTO 3700* 3200 13 TOP ROBES MITTE STY ENTERLIANTS DOL 3200 10 TOP ROBES MITTE STY			1	TOP CARLSBAD LIME 26	201
anhydrite at. Br dole & H Asay.  Top MRIUSE IMP S10  S100 3700 200 100 100 100 100 and send 100 100 100 100 100 and send 100 100 100 100 and send send send send send send send se	<b>397</b> 0	3100	30	Anby & Br Time Tr Sd	A bentonite
SSOU 3500 100 light crystallinedele, Slightly ady bite and bluish crystalline and syd old refer for it savengature 3800 1 sept for fill savengature 3800 1 sept fill savengature 3				Anhydrite sd. Br dol	O & W Arby Fill the result of
3900 3900 100 high crystalline and 3dy dolo represent saturation second system. Second system and but she consider the saturation of the saturation second system. Second system and but she consider the saturation of the saturati	3310	3500	190	TOP MAIN BR LINE 331 Buff- & W dolo and se	O Water the first energy and in the latter
TOP OF OFT SATURATION SOON  3800 3835 95 SHIP SAY, GRANUE CRYSTALLINE DOL  3805 2910 25 Fair and bluish, Sourcely crystelling corous dolo;  TOP HORSE WRITE SOY RESTALLINE DOL  TOTAL DEPTH 3910  AMERICAN SON SON SON SON SON SON SON SON SON SO	3500	3700	200	Light crystallinedol	on Slightly ady of the con-
3800 3885 S5 Sufficient of the control of the contr	3700	3000	100	TOP OF OIL SATURATIO	N 3800'
3885 3910 25 Buff and bluish, Coarsely crystalling porsus 4010; The Model Blui Gryntlinedole is 3885 tain oil Para ARE: 1. 3800 to 3810 2. 3845 to 3850 3. 3885 to 3810 TOTAL DEFM 3910				3800' IS TOP HOBBS	HITE SDY CRYSTALLINE DOL
See Selo 25 porve delo; OIL  TOP HOUSE BLUE ORVIVILINEDOLE IS 3885' MAIN OIL PAYS ARE: 1. 3900 to 3810 2. 3845 to 3810 TOTAL DEPTH 3910  D	_ 3800		85		Crystalline dolo
TOP HORBS BLUE CRYTTALLINEDOLE IS 3885' ATR OIL PAYS ARE:  1. 380 to 3850 3. 3885 to 5810 TOTAL DEPTH 3910  CHARGE WAS ALEXANDER OF THE STATE OF THE	3885	3910	25	Buff and bluish, Cos	rsely crystelling
ATR OIL PAYS ARE  1. 3800 to 3810 2. 3845 to 3850 3. 5885 to 9810  TOTAL DEPTH 3910  THE STATE OF THE STATE O				OIL	
2. 3945 to 3950 3. 3885 to 3910 TOTAL DEPTH 3910  THE STATE OF STA				MAIN OIL PAYS ARE:	TALLINEDOLE IS 3885
POTAL DEPTH 3910				<del></del>	
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