

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-04154

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-154-4

7. Lease Name or Unit Agreement Name  
NORTH MONUMENT G/SA UNIT

BLK. 19

8. Well No.  
11

9. Pool name or Wildcat  
EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
AMERADA HESS CORPORATION

3. Address of Operator  
DRAWER D, MONUMENT, NM 88265

4. Well Location  
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 1 Township 20S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: TESTED CSG. & ACIDIZED. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-13 THRU 8-18-93

MIRU RAM WELL SERVICE PULLING UNIT & TOH W/RODS & PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TBG. TIH W/A 4-1/8" DRILL BIT TAGGED AT 3,693', & TOH. TIH W/A 5" ELDER LOK-SET RETRIEVABLE BRIDGE PLUG, SET AT 3,400'. CIRC. CASING W/100 BBLs. FRESH WATER & PRESS. TESTED CASING FR. 0' TO 3,400'. PRESS. DECREASED FR. 545 PSI TO 525 PSI IN 30 MINS. CHECKED 13" X 9-5/8" ANNULUS & FOUND 0 PSI & NO FLOW. CHECKED 9-5/8" X 7' ANNULUS & FOUND 0 PSI. CHECKED 7" X 5" ANNULUS & FOUND 0 PSI. FLOWED AN ESTIMATED 5 GALS. WATER & GAS IN 1 MIN. & FLOW CEASED. RELEASED RBP AT 3,400' & TOH. TIH W/A 4-1/8" DRILL BIT, & 3-1/8" LAFLEUR BAILER, CLEANED OUT 5" CASING FR. 3,693' TO 3,721' & TOH. TIH W/A 5" ELDER FULLBORE PACKER SET AT 3,407', LOADED CASING-TUBING ANNULUS W/FRESH WATER, DROPPED SV, (CON'T)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 8-26-93  
TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. (505) 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 31 1993

CONDITIONS OF APPROVAL, IF ANY:

PRESS. TESTED TBG. TO 2,000 PSI & RETRIEVED SV. PRESSURED CASING-TUBING ANNULUS TO 500 PSI. KNOX SERVICE ACIDIZED PERFS W/1,000 GALS. 15% NE-FE DI HCL W/30 GALS. CHECKERSOL AT 3.5 BPM. RIGGED UP SWABBING EQUIPMENT & SWABBED WELL. RELEASED PKR. & TOH. TIH W/BAKER TAC, W/35,000# SHEAR PINS, ON 2-3/8" TBG. REMOVED 6" 900 MANUAL BOP & INSTALLED WELLHEAD SET TAC AT 3,600' W/12,000# TENSION & SN AT 3,664'. TIH W/PUMP & RODS. RDPU, CLEANED LOCATION & RESUMED PROD. WELL.

TEST OF 8-24-93: PROD. 2 B.O., 14 B.W. & 12 MCFGPD IN 24 HRS.

RECEIVED

AUG 30 1993

00000000  
00000000

