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State of New Mexico Energy inerals and Natural Resources Department

OIL CONSERVATION DIVISION

erin C-104 evided 1-1-89 Revis

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

STRICT III 20 Rio Brazos Rd., Azlec, NM 87410	REQUEST FOR ALLOWABL		ON	
	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.	
	TON		30025041 <u>54</u>	
AMERADA HESS CORPORAT	10N	······································		
CRESS	FW MEXICO 88265			
DRAWER D, MONUMENT, N		Other (Please explain)	NEW WATERFLOOD	UNIT EFFECTIVE
uson(s) for Filing (Check proper box)	Change in Transporter of:	1/1/92. ORDI	ER NO. R-94	
	Oil Dry Gas	CHANGE LEASE	NAME & NO. FR.	NEW MEXICO E S
completion	Casinghead Gas Condensate	NCT. 1 #4 TO NORTH I	MONUMENT G/SA UN	<u>NIT BLK. 19.</u> ∦1
tener of operator rive same TFX	ACO EXPL. & PROD. INC.,	P.O. BOX 730, HOBB	S, NM 88240	
address of previous operator				
DESCRIPTION OF WELL	ND LEASE	- E	Kind of Lease	Lease No.
BLK.		DNUMENT G/SA	Suite, Federal or Fee	B-154-4
NORTH MONUMENT G/SA U	INIT 11 EUNICE MU	JNUPILINI U/JA	1	
vention V	. 1980 Feet From The	SOUTH Line and 1980	Feet From The	WEST Line
Unit Letter				
Section 1 Township	205 Range 36E	, NMPM, LEA		County
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which a	approved copy of this form i	s to be sent)
ame of Authorized Transporter of Oil			DENVER, CO 802	
TEXAS-NEW MEXICO PIPE ame of Authorized Transporter of Casing	FLINE COMPANY	Address (Give address to which	approved copy of this form i	s to be sent)
		1	TULSA, OK 7410	
WARREN PETROLEUM COM	Unit Sec. Twp. Rge.	Is gas actually connected?	When ?	
re location of tanks.	N 1 205 36E			
this production is commingled with that	from any other lease or pool, give comming	ling order number:		
COMPLETION DATA				ne Res'v Diff Res'v
Designate Time of Completion	Oil Well Gas Well	New Well Workover	Deepen Plug Back San	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	I P.B.T.D.	······
hate Spudded	Date Comp. Ready to From			_
Levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	-			
Perforations			Depth Casing S	noe
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC	
. TEST DATA AND REQUE	ST FOR ALLOWABLE	<u></u>		
OIL WELL (Test must be after	recovery of total volume of load oil and mu			full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pury	p, gas lift, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Causing riessure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
2				
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Co	identate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFI	CATE OF COMPLIANCE			
I hereby certify that the rules and reg	ulations of the Oil Conservation	UILCON	SERVATION D	1112ION
Division have been complied with an (In-true and complete to the best of m			IAN A a '	90
		Date Approved	JAN 0.9 '	JΖ.
	Na (h			
Signature ROBERT L. WILLIAMS,	UNIT	By	2 4 - 2	
ROBERT L. WILLIAMS, Printed Name	JR. SUPERINTENDENT	-		
1/1/92	Title 505-393-2144	Title		
Date		-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.