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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-154

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

2. Name of Operator: Texaco Inc.

8. Farm or Lease Name: NM 'E' St. NCT-1

3. Address of Operator: P. O. Box 728, Hobbs, New Mexico 88240

9. Well No.: 4

4. Location of Well: UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 1, TOWNSHIP 20-S, RANGE 36-E, NMPM.

10. Field and Pool, or Wildcat: Eunice- Monument Grayburg San Andres

15. Elevation (Show whether DF, RT, GR, etc.): 3578' (DF)

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER Eliminate pressure on casing strings at the surface [X]		OTHER [ ]	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump. Install BOP. Pull tubing.
2. Clean out well.
3. Set RBP @ 3600' . Pressure test casing for leaks. Test 5" - 7" csg. annulus.
4. If leaks are found in 5½" or 7" casing:
   a) Set RBP below leak w/3 sx. sand on plug.
   b) Perforate & set cement retainer above leak.
   c) Squeeze w/ cement as needed. WOC. DOC. Test.
5. Pressure test 9 5/8"- 12½" csg. annulus & bradenhead squeeze as necessary.
6. Test & pull RBP.
7. Install production equipment.
8. Spot 500 gal. 15% NE acid over perforations. Shut-in 12 hrs.
9. Test & return to production.

THIS APPROVAL MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Asst. Dist. Supt. DATE 12-18-78

APPROVED BY [signature] TITLE [ ] DATE DEC 19 1978

CONDITIONS OF APPROVAL, IF ANY: