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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-154	
7. Unit Agreement Name	
8. Farm or Lease Name NCT-1 N. M. 'E' State	
9. Well No. 4	
10. Section, Township & Range Eunice Monument Grayburg San Andres	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1900 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 20-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3576' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

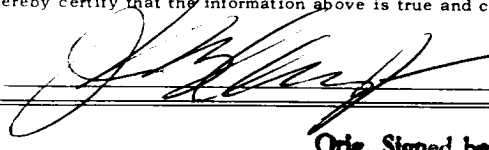
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled pumping equipment.
2. Perforated 5" Casing w/ 1JSPF from 3641-60, 3670-77, 3685-96'.
3. Pumped 16' sand in hole 3697-3713'.
4. Ran tubing w/ packer set @ 3596'.
5. Acidized w/ 3500 gals. gelled retarded acid in 1-500 gal. & 3-900 gal. stages. Flushed each stage w/ 1000 gals. lease crude. Ran 100 gals. acid w/ 50# Benzoic acid & 100# rock salt between stages.
6. On 24 hr. Potential Test 8-26-72.
Pump 12 B/Gil, 52 B/water, GOR 3440, Gravity 36°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist Supt.	DATE 8-28-72
APPROVED BY Joe D. Ramsey	TITLE Dist. I, Supv.	DATE AUG 29 1972
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 20 1972

OIL CONSERVATION COMM.
HOBBS, N. M.