

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Plug Back	X

July 9, 1954

(Date)

Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company

(Company or Operator)

State of New Mexico "E"

(Lease)

J. P. (Bum) Gibbins

(Contractor)

Well No. **4** in the **NE** $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **1**T. **29-S**, R. **36-E**, NMPM, **Monument** Pool, **Lea** County.The Dates of this work were as follows: **June 18, 1954 through July 2, 1954**Notice of intention to do the work (was) ~~XXXX~~ submitted on Form C-102 on **April 2**, 19 **54**

(Cross out incorrect words)

and approval of the proposed plan (was) ~~XXXX~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 3890' PBD: 3780'

5" casing set at 3810 feet.

In order to increase the productive capacity of this well, well was plugged back to 3780' by placing a retainer at 3780 feet and squeezing perforations from 3785 feet to 3793½ feet with 150 sacks of cement.

Casing was then perforated from 3740' to 3754' with 4 shots per foot. Formation was treated through perforations with 3500 gallons of 15% regular acid. (Back)

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved:

OIL CONSERVATION COMMISSION

S. J. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position **Asst. Dist. Supt.**Representing **The Texas Company**Address **Box 1270 - Midland, Texas**

Well flowed 26.5 bbls. of 31 gravity oil and 6.5 bbls. of water
in 24 hours.