

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04155
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1375-18
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 18
8. Well No.	3
9. Pool name or Wildcat	Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
Post Office Drawer D, Monument, New Mexico 88265

4. Well Location  
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 2 Township 20S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Convert To Injection Well. ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(06-08-95 Thru 06-29-95)

NMGSAU #1803

MIRU pulling unit and installed BOP. Ran 7" x 2-7/8" Baker fullbore packer. Set at 3,745' and tested CIBP at 3,780' to 1,500 psi. Held OK. Release packer and tested 7" casing to 520 psi for 34 mins. Held ok. Schlumberger ran cement bond log, did not find any cement between 7" production csg. and 9-5/8" int. casing. Perf. 7" casing w/4 holes at 2,365', 10' above int. csg. Baker Oil tools ran a 7" 24# cement retainer and set at 2,300'. Est. a rate into casing perfs. at 2 BPM w/20 bbls. fresh water. Had circ. out 9-5/8" int. csg. Pumped 400 sacks of Premium Plus cement w/2% Calcium Chloride into the casing perfs at 4 BPM. Had circ. out the 9-5/8" int. csg. Circ. 84 sacks to pit, left 306 sacks between 7" prod. csg. and 9-5/8" int. csg. Left 10 sacks in 7" casing. Removed old wellhead down to the 9-5/8" int. casing collar.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 06-29-95  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 17 1995  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Installed a new wellhead on the 9-5/8" int. csg. and the 7" prod. csg. Ran 6-1/4" bit. Tagged up at 2,292', drilled 8' of hard cement and tagged up on the retainer at 2,300'. Broke circ. and drilling on retainer. Drilled out the retainer at 2,300', hard cement to 2,365' and stringers to 2,400'. Circulated clean and pressured up on the casing to 500 psi for 30 mins. Held OK. TOH w/bit. Note: well passed NMGSAU casing integrity test. Ran 3-7/8" bit. Tagged CIBP at 3,778', broke circulation and drilled out CIBP. Ran the bit to 3,874'. Cavins Corp. ran 3" drilling bailer and drilled up the CIBP at 3,875' and cleaned out 4-1/2" casing liner to TD at 3,921'. Ran a 3-7/8" Baker Hughes rock bit. Tagged up at 3,917'. Tri-Cone Bit Service rigged up air drilling equipment and broke circulation w/air. Drilled out fill to TD at 3,921'. Drilled 1' of O.H. Ran a 3-7/8" Baker Hughes button bit and started circulation w/air at 3,921'. TOH w/bit. Ran a 3-13/16 shoe w/a 2-7/8" OD bottom. Tagged up at 3,920'. Broke circulation w/air and cut over 2-1/2' of core to 3,922.25'. Recovered a 2" x 1" cast iron ring and a small piece of metal. Ran shoe back into hole. Set down over the core and wedged it in the shoe. TOH w/the tubing, drill collars and shoe. Recovered all the junk from the hole. Ran a 3-7/8" button bit. Broke circulation w/air and drilled O.H. from 3,922.5' to 3,970'. Circulated the hole clean for 1 hour. Schlumberger ran a GR/LDT log across the O.H. Ran a GR/CNL log from 3,970' to 3,400'. Perforated the 4-1/2" liner w/a 3-3/8" casing gun w/5 runs and 2 JSPF Hyper II charges 180 degree phased from 3,771'-76', 3,780'-91', 3,794'-3,816', 3,830'-38', 3,843'-47' and 3,851'-92' for a total of 91 feet and 188 total holes. Ran Sonic Hammer. Knox Service pumped fresh water and worked tool over the O.H. 3,921'-3,970' over the perforations 3,771'-3,810'. Pumped 1,096 gals. of 15% NEFE DI acid at 5.4 BPM and 800 psi. Worked tool over the perforations 3,771'-3,810'. Pumped 1,722 gals. of 15% NEFE DI acid at 4.9 BPM and 1,600 psi. Worked tool over the perforations 3,870'-3,892'. Pumped 1,596 gals. 15% NEFE DI acid at 4.1 BPM and 2,200 psi. Worked the tool over the O.H. 3,921'-3,970'. Flushed w/25 bbls. fresh water. Swabbed well. Picked up and ran a 7" x 2-3/8" Baker fullbore packer on 121 jts. of 2-7/8" tubing and set the packer at 3,720'. Circ. hole w/pkr. fluid. Loaded the casing above the packer and tested to 500 psi. Lost 40 psi in 30 mins. Tested the inj. packer below the packer at 3,720' to 520 psi for 33 mins. Lost 10 psi. Pulled and laid down the 2-7/8" tubing and test packer. Ran 113 jts. of 2-3/8" salt lined tubing and latched onto the on-off tool. Loaded the casing and pressured up to 540 psi for 33 mins. Held OK. Installed tubing wellhead. RDPU, cleaned location and closed well in to install injection line.

Note: C-103 will be filed upon first injection of water into ground.

**RECEIVED**

JUL 14 1985  
OCD HOBBS  
OFFICE