

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025-04155 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | A-1375-18 |
| 7. Lease Name or Unit Agreement Name | NORTH MONUMENT G/SA UNIT BLK. 18 |
| 8. Well No. | 3 |
| 9. Pool Name or Wildcat | EUNICE MONUMENT G/SA |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator AMERADA HESS CORPORATION |
| 3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265 | 4. Well Location Unit Letter <u>C</u> ⁽³⁾ 660 Feet From The <u>NORTH</u> Line and 1980 Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> <u>NMMPM</u> <u>LEA</u> County <u></u> |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

| | |
|--|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <u>Repair wellbore & int. test.</u> <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1803

Plan to MIRU pulling unit. TOH w/rods and pump. ND wellhead. TOH w/tubing. NU BOP. TIH w/RBP on 2-7/8" workstring. Set BP at $\pm 3,700'$. TOH w/tubing. TIH w/packer on workstring and test plug. Dump 2 sacks of sand on plug at 3,450'. TOH w/tbg. RU Wireline unit. Run casing spear in 7" casing and run freepoint. TIH w/perforating guns and shoot 2 circulating holes above freepoint and intermediate shoe. TIH w/pkr. and establish circulation. RD wireline unit. TIH w/tbg. and cement retainer to $\pm 100'$ above cementing perforations. Clear retainer. Set retainer. Establish circ. w/fresh water and obtain rate and pressure. RU cementers. Mix and pump approx. 500 sacks Class "C" neat cemenet with 2% CACL. Obtain circulation & close in surface & intermediate casings to obtain squeeze. Max. press. -1,000#. RD cementers. TOH w/tbg. TIH w/tbg., drill collars & 6-1/4" bit. WOC 24 hours. Drill out retainer and cement.
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 05-03-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 12, 1995
CONDITIONS OF APPROVAL, IF ANY: _____

NMGSAU #1803 Continued

Test casing to 500 psi. TOH w/tbg. and bit. TIH w/tbg. Ci
and retrieve BP. TOH w/tubing and RBP. TIH w/production tb
TIH w/rods and pump. Return well to producing status. RDMO
and clear location.

RECEIVED
MAY 11 1965
OCD HOBBS
OFFICE