

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04155
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	A-1375-18
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 18
8. Well No.	3
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 2	Township 20S	Range 36E	NM-PM	LEA	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: Convert to injection well. ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1803

2-9596
Move in and RU pulling unit, reverse unit and air unit. ND wellhead. TOH and lay down rods and pump. ND wellhead. NU BOP. TOH w/tbg. TIH w/RBP and set at $\pm 500'$. Install new wellhead equipment. Retrieve RBP. TIH w/bit, drill collars and tbg. Clean out to PBD at 3,875' and drill out CIBP at 3,875' and continue to original TD at 3,921'. TOH w/bit. RU Schlumberger and log the openhole w/ CNL/GR tools. Evaluate logs for additional perforations. Perforate as needed. RD Schlumberger. TIH w/a sonic hammer on tbg. to TD. RU acid co. Acidize well w/5,000 gals. 15% NEFE DI HCL w/3% DP-77MX Micellar Solvent. TOH w/sonic hammer. TIH w/tbg. and pkr. Set pkr. at $\pm 3,700'$. Swab/flow back load. TOH w/tbg. & pkr., laying down production tbg. Pick up and TIH w/2-3/8" lined injection tubing w/injection packer. ND BOP. NU injection wellhead assembly. RD and move out pulling unit. Clean and clear location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 03-22-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISORAPPROVED BY _____ TITLE _____ DATE MAR 28 1995

CONDITIONS OF APPROVAL, IF ANY: