to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT | P.O. Box 1980, Hobbs. NM \$8240

OIL CONSERVATION DIVISION

Form	C-163
Revis	rd 1-1-89

	TION DIVISION	WELL API NO.
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Me	x 2088 xico 87504-2088	30-025-04155
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		5. Indicate Type of Lease STATE X FEE
		6. State Oil & Gas Lasse No.
SUNDRY NOTICES AND REPORTS ON	WELLS	A-1375-18
DIFFERENT RESERVOIR, USE APPLICATION FO	EPEN OR PLUG BACK TO A	7 Less Name of 1
1. Type of Well: (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
OL QAS -		NORTH MONUMENT G/SA
2. Name of Operator		UNIT BLK. 18
AMERADA HESS CORPORATION 3. Address of Operator		& Well No.
DRAWER D. MONUMENT NM 000CF		9. Pool name or Wildcat
4. Well Location		EUNICE MONUMENT G/SA
Unit Letter C : 660 Feet From The NORTH	Line and198	0
4 .1 2		U Feet From The WEST Line
Section 2 Township 20S	Range 36E mether DF, RKB, RT, GR, etc.)	NMPM LEA County
Click Appropriate Roy to India	ate Nature of Notice. Re	COORL OF Other Date
	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS		ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING	- LOG VIAD VEVADONWENT
OTHER:	CASING TEST AND CE	
12. Describe Proceed or Completed On an incomplete Completed On an incomplete Complete Comple	OTHER: TESTED CA	ASING & TA'D WELL
12. Describe Proposed or Completed Operations (Clearly state all pertinent deta- work) SEE RULE 1103.	ils, and give pertinent dates, includ	ing estimated date of starting any tropped
7-13 THRU 7-14-93		a say proposed
MIRU X-PERT WELL SED DILLIANS LINE		
MIRU X-PERT WELL SER. PULLING UNIT & REMOVE ASSEMBLY WITH A 2-7/8" X 4' TUBING SUB IN T	D 8-5/8" LARKIN TUB	INGHEAD PACKING AND SLID
3.780' CIPC CASTNO HITTI 3,875' AND TOH.	TIH WITH A 4-1/2" F	I DED CACT TROY PART
AND FOUND A SLICHT CAS FLOW BBLS. FRESH	WATER. CHECKED SUP	EACE INTERMEDIATE
AND PRESS. DECREASED FR. 540 PSI TO 505 PSI FLUID. TOH LAYING DOWN 2-7/8" 10V TBG. LOV	STANTLY. PRESS. TES	STED CASING FROM 0' TO 3.780'
FLUID. TOH LAYING DOWN 2-7/8" 10V TBG. LOW MANUAL BOP & ADAPTER FLANGE AND INSTALLED 8-	ADED CASING WITH DAY	CASING WITH 130 BBLS. PACKER
MANUAL BOP & ADAPTER FLANGE AND INSTALLED 8- 4' TBG. SUB WITH A COLLAR ON BOTTOM IN WELLI AND TA'D WELL FOR FUTURE NIMOSAU TOWN	-5/8" LARKIN TURING	HEAD SLID ASSEMBLY 147
4' TBG. SUB WITH A COLLAR ON BOTTOM IN WELL AND TA'D WELL FOR FUTURE NMGSAU OPERATIONS.	HEAD. RIGGED DOWN	PULLING UNIT, CLEANED LOCATION
I hereby certify that the information above is true and complete to the best of my knowledge		-
SIGNATURE Circly Robertson		
	THESR. ADMIN. STAFF	ASSIST. Name 20-93
THE PROPERTY SUIT		TELEPHONE NO. 393-2144
(This space for State Use) - SKIGINAL SIGNED BY JERRY SEXTON		- 033-2144
DISTRICT I SUPERVISOR		
CONDITIONS OF APPROVAL, IF ANY:	TITLE	PAUG 13 1993
•	This Approval of Te	morery (
	Abandonment Expires	