

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer "D" - Monument, New Mexico
(Address)

LEASE State "T" WELL NO. 1 UNIT C S 2 T 20 R 36
DATE WORK PERFORMED 9-16 to 9-25-57 POOL Monument

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Loaded hole with water & tested 7" Casing with 1000# - OK. Pulled 3" EUE Tubing, Ram bit on tubing and cleaned out to total depth. Ram 5 jts. of 4 1/2" OD Liner with top at 3736' and bottom at 3921' cemented with 40 sacks of Hall. Latex cement. Max. Pump press. -1400#. Drilled cement to 3736' and tested 7" Casing with 2000# - OK. Drilled cement inside of 4 1/2" liner to 3920'. Perforated 4 1/2" liner from 3908' to 3919' with 4 jet shots per foot. Swabbed 33 bbls oil. Pumped 40 bbls oil into formation, Max PP-3100#, Min-1500#. Swabbed 50 bbls oil and 9 bbls water in 18 hours. Acidized liner perforations with 250 gallons of Western 1% acid, Max TP-1500#, Min TP-1000#. Swabbed 39 bbls load oil and 5 bbls acid water in 9 hours. Pumped crude oil into liner perforations at rate of 12.3 BPM at 3000# pressure. Sand-Oil fraced liner perforations with 5,000 gals. Fomarine 2 1/2 gty. oil and 5,000# 20/40 sand, Max TP-3700#, Min TP-3200#, Average inj. rate 10.4 B.P.M. Pulled Baker cementer, reran 3" EUE tubing with packer and seating nipples and resumed producing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: DCB
DF Elev. 3606' TD 3921' ~~3920~~ Prod. Int. - Compl Date 1-21-36
Tbng. Dia 3" EUE Tbng Depth 3915' Oil String Dia 4 1/2" & 7" Oil String Depth 7" at 3810'
Perf Interval (s) 4 1/2" liner perf. 3908' to 3919' 4 1/2" 3736' to 3921'
Open Hole Interval - Producing Formation (s) Grayburg

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>6-11-57</u>	<u>10-4-57</u>
Oil Production, bbls. per day	<u>25</u>	<u>43</u>
Gas Production, Mcf per day	<u>-</u>	<u>-</u>
Water Production, bbls. per day	<u>25</u>	<u>29</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>21,600</u>	<u>1,528</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>A. J. Troop</u>	<u>Amerada Pet. Corp.</u>	

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title [Signature]
Date _____

Name [Signature]
Position Foreman
Company Amerada Pet. Corp.