## NEW EXICO OIL CONSERVATION CO! ISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission

REPORT ON RESULT OF TEST OF CASING  REPORT ON RESULT OF PLUGGING OF WELL  MORNMENT, New Mexico  Place  OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.  Gentlemen:  Following is a report on the work done and the results obtained under the heading the same of Sec.  Abertal Petrolem Corporation  Campany or Operator  Testad casing January 9, 1936  Notice of intention to do the work was [warrel] submitted on Form C-102 on and approval of the proposed plan was [was not] obtained. (Cross out incorrect wo DETAILED ACCOUNT OF WORK DONE AND RESULT  77 24 10 thd. seamless casing was set in this well at 3810°  Halliburton method.  Standard tools were installed on this well to drill in with by bailing hole dry after drilling cement plug. Well was all undisturbed and bailer was again run to bottom and no water pittings were tested by building up 1200 pump pressure and for thirty minutes before drilling plug. Casing was also test drilling plug.  Witnessed by Claud Cook Name  Reported on DEEPENI  Report on DEEPENI  Re	ons in the Rules	minor operations and Regulations
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