Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04156

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1656-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH MONUMENT G/SA UNIT BLK. 18

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

8. Well No. 15

2. Name of Operator: AMERADA HESS CORPORATION

9. Pool name or Wildcat: EUNICE MONUMENT G/SA

3. Address of Operator: POST OFFICE DRAWER D, MONUMENT, NM 88265

4. Well Location
Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 2 Township 20S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[X]		
OTHER:	[ ]			OTHER:			[ ]

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

NMGSAU #1815 12-10-93 Thru 12-21-93

DA&S Well Service rigged up pulling unit. TOH w/rods and pump #A-0589. Removed wellhead and install BOP. TOH w/122 jts. of 2-7/8" 10V tbg. TIH w/6-1/8" bit, bit sub, and 120 jts. of 2-7/8" 8rd tbg. Tag up at 3,910' for a total of 11' of fill in O.H. TOH w/tbg. and bit. TIH w/7" RBP and 114 jts. of 2-7/8" tbg. Set RBP at 3,700'. Circulate casing clean w/120 bbls. fresh water. TOH w/tbg. and drop 2 sacks of sand on RBP. Bled down 9-5/8" int. csg. Bled off 500 psi and 8 bbls. of water in 20 mins. Schlumberger rigged up and ran GR/CBL and found top of cement behind 7" casing at 2,700'. Rigged up and perforated 4 holes between 2,680' and 2,681'. Rigged down Schlumberger. TIH w/7" fullbore packer and 80 jts. of 2-7/8" tbg. and set at 2,609'. Circulated die caliper through annulus at a rate of 3 BPM w/a total of 79 bbls. of fresh water to surface. TIH w/7" 24# cement retainer on 79 jts. of 2-7/8" tubing.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L Harvey TITLE Staff Assistant DATE 12-29-93

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 1 2 '99

CONDITIONS OF APPROVAL, IF ANY:

Halliburton pumped through the retainer w/15 bbls. of fresh water. Set the retainer at 2,585' and tested the tubing to 2,500 psi. Established a rate into the casing leak at 3 BPM, 400 psi w/10 bbls. fresh water pad. Cement w/2% Calcium Chloride and Class "C" neat cement. Cement circulated through int. csg. to surface w/438.5 sacks. Max. press.-1,000 psi, min. press.-400 psi. AIR-2.5 BPM. Left 16.5 sacks in 7" casing and circulated 13 sacks to pit. TOH w/tubing. Finish loading 7" casing w/fresh water. Remove BOP. Ran a spear w/a 24# grapple on a lift sub and picked up on the 7" casing w/88,000# of tension. Removed the old wellhead down to the int. casing and installed a new one. Installed a 6" 900 BOP. TIH w/6-1/8" skirted bit, bit sub, 8 4-3/4" drill collars and 72 jts. of 2-7/8" tbg. Tag top of cement at 2,574'. Drill out cement retainer at 2,580' and soft cement from 2,583' to 2,608'. Drill out hard cement from 2,608' to 2,631'. Continued drilling out hard cement from 2,631' and fell out at 2,694'. Drilled out stringers to 2,724'. Circulated 7" casing clean. Performed NMGSAU casing integrity test. Tested casing to 620 psi. Lost 40 psi in 32 minutes. Note: Well passed the integrity test. TOH with 106 jts. of 2-7/8" tubing, 8 4-3/4" drill collars, bit sub, and 6-1/8" bit. TIH with retrieving tool and 114 jts. of 2-7/8" tbg. Circulated sand off of RBP. Latched onto RBP and TOH with 32 jts. of 2-7/8" tbg. laying down work string. RBP would not go through tight spot at 2,680' where perforations were squeezed. Pumped 30 bbls. fresh water down casing. Set RBP at 2,838' and circ. casing clean. TOH with tubing and retrieving tool. TIH with retrieving tool, 2 jts. of 2-7/8" tbg., 6-1/8" Kutrite string mill and 82 jts. of 2-7/8" tubing. Tagged top of tight spot with mill at 2,677' and mill down to 2,682'. Tested casing to 550 psi for 30 minutes. Held OK. Circulate casing clean and latched onto RBP. TOH with tubing and RBP. TIH with open ended with work string. TOH laying down work string. TIH with 2" SN, 1 jt. of 2-7/8" salta lined tbg., 7 jts. of 2-7/8" 10V tbg., 7" x 2-7/8" Baker TAC and 114 jts. of 2-7/8" tubing. Set SN oe at 3,824'. TAC set at 3,575' w/14,000# tension. Removed BOP and installed wellhead. No change in tubing breakdown. TIH with 2" x 1-1/4" RHBC 6' x 3' x S 4' sucker rod pump #A-0589, 3/4" on-off tool (RH release), 153-3/4" sucker rods, 2 3/4" x 8' pony rods, 2 3/4" x 4' pony rods, and a 1-1/4" x 16' spray metal polish rod. Rod boxes and pin threads chased and lubricated with corrosion inhibitor and oil and made up with rod tongs. Rigged down pulling unit and cleaned location. No change in rod breakdown.

Test (24 Hour): 33 BOPD, 34 BWPD, and 7 MCFPD