

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04156 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1656-2
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 18
8. Well No.	15
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	
4. Well Location Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 2 Township 20S Range 36E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TESTED CASING. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1815 04-20-93 Through 04-21-93

MIRU pulling unit & TOH w/rods. Found body break on 146th rod from surface. Removed wellhead, installed BOP and stripped rods and tubing out of hole. TIH w/6-1/8" bit. Tagged at 3,917' for 4' of fill in OH & TOH. TIH with a 7" x 2-7/8" Elder Lok-set packer set at 3,739'. Circulated casing and tubing w/315 bbls. of fresh water. Pressured casing and tubing w/505 psi. Leaked off 10 psi in 30 mins. Well passed the casing integrity test. Intermediate casing had 500 psi. Had flow of brine water, bled to cellar for 15 mins. Checked pressure, pressure decreased to 50 psi, continued to flow. TOH w/tbg. and RBP. TIH w/2-7/8" OD tubing. Removed BOP, installed wellhead and set tbg. O.E. at 3,825', SN at 3,824' and 7" x 2-7/8" elder tbg. anchor at 3,575' w/14,000 psi of tension. TIH w/ pump and rods. Loaded the tubing w/24 bbls. fresh water and checked the pump action. Rigged down pulling unit, cleaned location and resumed production. Test of 05-23-93 (24 hours): 26-B0, 26-BW & 6 MCFGPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Suprv. Adm. Svcs. DATE 05-26-93

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY Paul M. W. Geology TITLE Geologist DATE JUN 11 1993

CONDITIONS OF APPROVAL, IF ANY: