mit 5 Copies montate District Office

HCT 1 Bon 1980, Hobbs, NM \$8240

DISTRICT II P.O. Diswer DD, Astesia, NM 88210

DISTRICT III 1000 Rio Brace Rd., Aziec, NM \$7410

State of New Mexico y, Minerals and Natural Resources Departme E'

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION OIL AND NATURAL GAS

TO THANSPORT OIL AND NATOHAL GAS							Well AP	Well API No. 3002504156			
kirest									, 		
DRAWER D, MONUMENT, asca(s) for Filing (Check proper box)	NEW MEXI	CO 882	265		Cuher	(Please explain	NEW WAT	ERFLOOD	UNIT EF	FECTIVE	
lew Well Change in Transporter of:					1/1/92. ORDER NO. R-4 ALSO, CHANGE NAME FR. STA				94		
ecompletion Dry Gas Dry Gas Dry Gas Description Casingheed Gas Condensate), CHANGE TH MONUME	NAME F	R. STATE HNIT BI	UNIT BLK. 18, #15.		
ange in Operator	Casinghese				NOR						
address of previous operator				<u> </u>							
L. DESCRIPTION OF WELL AND LEASE BLK. 18 Well No. Pool Name, Inclu					e Gomption		Kinda	Kind of Lesse		Lease No.	
NORTH MONUMENT G/SA		15			NUMENT G/SA		State, F	State, Federal or Fee		B-1656-2	
cation				C.0.1		1000		F	AST		
Unit Lotter			Feet	From The	JTH Line and 1980		Fee	Feet From The EAST		Line	
Section 2 Towns	nip 203	5	Rang	3 6E		IPM, LE	EA			County	
	NCDODTE		.	NID NATEL	DAL CAS						
I. DESIGNATION OF TRA arms of Authorized Transporter of Oil	<u>NSPORTE</u>	or Conden	ante		Address (Giw	address to whi	ich approved	copy of this fo	rm is to be se	ณ)	
TEXAS NEW MEXICO PIE	PELINE CO	INE CORPORAT			1670 BROADWAY, [Address (Give address to which a		, DENVER	DENVER, CO 80		202	
ame of Authorized Transporter of Cas WARREN_PETROLEUM_CON			or D	ry Gas 🛄		BOX 1589				_,	
well produces oil or liquids,	Unit		Twp		le gas actually	y connected?					
re location of tanks.	T			S 36E	the second s						
this production is commingled with the . COMPLETION DATA		uel lorne ol	poul,	Bive community							
		Oil Well		Ges Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res's	
Designate Type of Completio		Ready H		í	Total Depth	I	I	P.B.T.D.			
te Spudded Date Compl. Ready to Prod.											
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation				ion	Top Oil/Gas Pay			Tubing Depth			
Perforations					<u></u>			Depth Casing Shoe			
	TUBING, CASING AND C							SACKS CEMENT			
HOLE SIZE	C/	CASING & TUBING SIZE				DEPTH SET			SACING CEMENT		
		· · · · · · · · · ·						_			
. TEST DATA AND REQU	EST FOR	ALLOW	ABI	LE	1			·			
DIL WELL (Test must be aft			e of la	ad oil and mus					for full 24 ho	wrs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	gh of Test Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test. Oil - Bbls.		<u>.</u>				· · · · · · · · · · · · · · · · · · ·		Gas- MCF			
					Water - Bbla.						
GAS WELL					- I						
Actual Prod. Test - MCF/D	Length o	Length of Test			Bbis. Conde	mate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
- · · · · · · · · · · · · · ·											
VL OPERATOR CERTIF						011 0 0					
I hereby certify that the rules and r Division have been complied with	egulations of d	he Oil Cons	ervali	00. bove		OILCO	NSER/	ATION	DIVISI	UN	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
		(a white	90	<u> </u>			
Signature		>	UNI	н	Bv		• / •				
ROBERT L. WILLIAMS. Printed Name	JR.	SUPE	RIN	ENDENT_			* .	•			
1/1/92		505-		ue 3-2144	Titl	θ					
Date				Des No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.