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		N.		Ŋ) (AL	TON	SERVA'	TION	COMMIS	SION
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		 				W	ELL	RECOR	D		
						•				-	
					fail to Oil Consorr	ation from		Seede To			
				a. iz	fail to Oil Coosers gent not more than a the Rules and Bo	twenty day	ys after of the (completion Commission	n of well. n. Indica	Follow instr	uctions
LOC	AREA (ATE WEI	40 ACRE LL CORR	S ECTLY	D •	y following it with ((7). SUB.	MIT IN	TRIPLIC	ATE.		
Ameri	ada Pe		m Corpo			· · ·		State	"J" Lease		
	6			Well No.		SW2 SI	dof	Sec	2	, T	80
R Well is_		¥	M. P. M.,		ine and 1980	Field,	at af t	Lea		568 2-20-	County. -36
						· · ·					
If patent	ted land (the owne	er is			<u>.</u>	,	Address	3		
			-	is	orporation	••••••	,	Address		Lsa, Okla	
The Les Drilling	commen	~	ecember		35		was (11441000		mary 21	· · · · · · · · · · · · · · · · · · ·
-			ctor RC	wan Dri	illing Co.					, Texas	
			-	casing		eet.					
The info	rmation	given is	to be ker	ot confide	ntial until	n an an taise Taise an taise Ann an taise					
No. 1, fr	om	3517			OIL SANDS		~			to	
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Include	data on t	rate of	watar infl		IMPORTANT W			hole			
No. 1, f		No			to				t		· · · · · · · · · · · · · · · · · · ·
No. 2, f	rom				to	· · · · · · · · · · · · · · · · · · ·		fee	t	·	
					to						
NO. 4, I	rom			<u>_</u>	to CASING R			fee	t		
	WEIG	HT	THREADS PER INCH		K			FILLED	P	RFORATED	PURPOSE
size	PER FO			MAKE L.Wel		SHOE	FR	юм	FROM	то	
9-5/8' 7"	+		8	Seem							
<u> </u>	62		10	Seam	.5912* .8*						
											/
	+			MUD	DING AND CEM	ENTING	RECO	RD			w
SIZE OF HOLE	SIZE OF CASING	WHE	RESET	NO. SACK OF CEME:	S NT METHOD	USED	мι	JD GRAVI	TY	AMOUNT O	F MUD USED
17 ¹ /2"	12 ¹ /8"		20 * 78	<u>150</u> 500	Hallibur Hallibur						
8-3/4"	+	37		200	Hallibur						
	I	<u>.</u>	i		DI LICE AND				(
					PLUGS AND A						
Adapters	—Materi	al			Size						- <u>i</u>
			1		SHOOTING OR						
SIZE	SHEI	LL USED	снемі	CAL USE	D QUANTITY	DA	ATE	OR T	TH SHOT REATED	DEPTH (LEANED OUT
<u> </u>											······
Results o	of shootir	ig or ch	emical tre	eatment	Packer set :	3815' a	nd t	reated	with a	,000 gal	Dowell XX
	-				ng well made		-	-			•
tubine	s. Geus	at ra			O daily or 1 OF DRILL-STEM				1260	-24-1936	.
If drill-st	tem or of	ther spe	cial tests	or deviat	ion surveys were	e made, si	ıb n it r	eport on	separate	sheet and	attach hereto.
Rotary to	ools were	e used i	fro m	f	TOOLS Seet to 3921		and fr	om		feet to	feet
			rom	0 f	5921						
					PRODUC	TION					
Put to pro		J	miery	22	, 19 36						
The produ	uction of				ba	urrels of f	luid of ty. Be	which	91	% was oil;.	%
The produce mulsion;	uction of	%	water; a	and		it. Gravi	ty, Be.	32			
The produ emulsion; If gas we	uction of 9 % D 11, cu. ft.	rilli per 24	water; a 18 hours	and	159 % sedimen	it. Gravi	ty, Be.	32			
The produ emulsion; If gas we	uction of 9 % D 11, cu. ft.	rilli per 24	water; a 1g hours q. in	and	159 % sedimer Gr EMPLOY	it. Gravi allons gas TEES	ty, Be.	32 Der 1,000	cu. ft. o	f gas	
The produ emulsion; If gas we Rock pres	uction of 9% D 11, cu. ft. ssure, 1b	per 24 s. per s	water; a Ag hours q. in	and	159 % sedimer Ga	it. Gravi allons gas TEES	ty, Be.	32 Der 1,000	cu. ft. o	f gas	, Driller
The produ emulsion; If gas we Rock pres L. J L. L	uction of 9% D 11, cu. ft. ssure, 1b . Hart . Stan	mangra	water; a 16 hours q. in i ber	FORMA	159 % sedimer Gr EMPLOY , Driller _ , Driller _ TION RECORD	it. Gravi allons gas TEES ON OTI	ty, Be. oline r • OWG	32 Der 1,000 D NS SIDE	cu. ft. o	f gas	, Driller , Driller
The produ emulsion; If gas we Rock pres L. J L. L	uction of 9% D 11, cu. ft. ssure, 1b . Hart . Stan swear or	mengru ton affirm	water; a Ag hours q. in 1ber that the	FORMA'	159 % sedimer G: EMPLOY , Driller _ , Driller _	it. Gravi allons gas TEES ON OTI	ty, Be. oline r • OWG	32 Der 1,000 D NS SIDE	cu. ft. o	f gas	, Driller , Driller
The produ emulsion; If gas we Rock pres L. J L. L I hereby work done	uction of 9% D 11, cu. ft. ssure, 1b . Hart . Stan swear or e on it so	mengru ton far as c	water; a Ag hours q. in. Iber that the can be deter	FORMA' informati	159 % sedimen G: EMPLOY , Driller _ , Driller _ TION RECORD	tt. Gravi allons gas TEES C ON OTI th is a c cords.	 ty, Be. oline p Owe HER (omplet 	32 Der 1,000 DNS SIDE e and co	cu. ft. o	f gas	, Driller , Driller well and all
The produ emulsion; If gas we Rock pres L. J L. L	uction of 9% D 11, cu. ft. ssure, 1b . Hart . Stan swear or e on it so	mengru ton far as c	water; a Ag hours q. in. Iber that the can be deter	FORMA' informati	159 % sedimen G: EMPLOY , Driller _ , Driller _ TION RECORD	tt. Gravi allons gas TEES C ON OTI th is a c cords.	 ty, Be. oline p Owe HER (omplet 	32 Der 1,000 D NS SIDE	cu. ft. o	f gas	, Driller , Driller well and all
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Monument, New Mexico

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	18	18	Cellar & Substructure
18	50	32	Caliche
50	175	125	Sand & Shells
175	187	12	Sand & Shells
175	226	39	Red Beds (Set 122" Casing at 220')
	645	419	Red Beds & Shells
826		87	Red Bed, Red Rock & Shells
645 da	732	1	Red Reck
732	846	114	Red Beds
846	897	51.	Red Beds, Rock & Shells. (Top of Anhydrite 982')
897	982	85	
982	1002	20	Broken Red Beds & Anhydrite
1002	1045	45	Anhydrite Deckar Ded Deda & Anhydrite
1045	1053	8	Broken Red Beds & Anhydrite
1053	1078	25	Anhydrite
1078	1149	71	Anhydrite & Streaks of Salt
1149	1255	104	Anhydrite, Red Beds & Streaks of Salt
1253	- 1340	87	Broken Anhydrite & Salt. (Top of Salt 1840)
1340	1418	78	Salt
1418	1435	17	Salt & Anhydrite
1455	1509	74	Salt
1509	1655	144	Salt & Anhydrite
1653	1697	44	Salt
1697	- 1971	274	Salt & Anhydrite
1971	2001	30	Salt & Streaks of Anhydrite
2001	2073	78	Salt & Streaks of Anhydrite
2075	2110.	. 37	Salt
2110	2137	27	Anhydrite (Hard)
2110	2182	45	Salt & Broken Anhydrite
2182	2300	18	Salt & Streaks of Anhydrite
2300	2361	61	Broken Salt & Anhydrite. (Base Salt 2300*)
2361	2550	189	Anhydrite (Set 9-5/8" Casing at 237\$()
2550	2573	23	Anhydriet (Hard)
2573	8608	35	Anhydrite & Streeks of Lime.
2608	2693	85	Anhydrite (Top of Momument Lime 2620)
	2093	83	Anhydrite & Streaks of Lime
2693	2815	37	Broken Lime
2776		197	Line
2813	3010		Lime & Anhydrite
3010	3050	40	Lime & Annyarive
3050	3071	21 33	Lime & Anhydrite
3071	5104		Line
3104	3125	21	Line
3125	3153	28	
3153	3218	65	Line Chiefer Litme
3218	3240	22	Gray Lime
3240	3273	33	Line Charles Line
3273	5300	27	Gray Lime
3300	3546	246	Lime
3546	3581	35	Brown Lime
3581	3792	211	Lime (Set 7" Casing at 3789')
3792	5819	27	Lime
5819	3854	35	Sendy Line
3854	5907	53	Lime & Sandy Lime
3907	3921	14	Lime (Total Depth)

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