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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1656

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

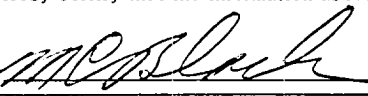
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State "J"
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 20-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Monument - G-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3597' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Ran Gamma Ray Neutron & Caliper logs. Ran combination string shot & 80 gram OH shaped charge. String shot OH 3802' to 3882' with 1000 grains per ft. Perf. OH 3822' to 3862' with 1 SPF & 3862' to 3882' with 2 SPF. Sand-oil fraced OH with 13,544 gals. Ultra-frac, 15,750# 10-20 sand and 1500 gals. 15% NE acid. Squeezed OH with scale inhibitor. Ran pumping equipment and resumed production. Well C.I. prior to remedial work.

Test 1-9-72: 24 hrs. Pumped 62 BO & 98 BW on 13-54" SPM. GOR 1422

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED 	TITLE Area Prod. Clerk	DATE 1-10-72	
APPROVED BY Joe D. Ramey	TITLE Dist. I, Supv.	DATE JAN 11 1972	
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

JAN 17 1972

U.S. CONSERVATION COMM.  
WASHINGTON, D.C.