

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04158
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1656-2
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 18	
8. Well No.	11
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOT CES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Drawer D, Monument, NM 88265	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>WEST</u> Line and <u>1980</u> Feet From The <u>SOUTH</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Conversion to injection well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1811 (08-02-95 Thru 08-15-95)

MIRU pulling unit. Cut off old casinghead and installed new one. Tested to 2,500#. OK. Install BOP. TIH w/retrieving head & tbg. Wash sand off RBP to 3,733'. Circ. csg. clean. TOH w/tbg. & RBP. TIH w/bit, drill collars & tbg. Tag junk at 3,896'. TOH w/tbg., drill collars and bit. TIH w/Kutrite shoe w/wire & diamond catchers, wash pipe, jars, drill collars and tbg. Tag at 3,892'. Est. circ. w/air units. Wash over to 3,935'. TOH w/tbg., drill collars, jars, wash pipe & shoe. TIH w/bit, drill collars & tbg. to 3,681'. Tagged at 3,924'. Drilled fr. 3,924'-3,930'. Circ. hole clean. TOH w/tbg., drill collars and bit. TIH w/shoe, jars, drill collars and tbg. Tagged at 3,930'. Cut 2' core to 3,932'. Circ. clean. TOH w/tbg., drill collars & shoe. No recovery. TIH w/magnet, drill collars and tbg. Tagged at 3,930'. TOH w/same. TIH w/magnet, drill collars and tbg. Tagged TD at 3,930'. TOH w/same. Recovered small pieces of metal.
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 08-31-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

SEP 28 1995

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JCBW

07

TIH w/magnet, drill collars & tbg. Tagged TD at 3,930'. TOH w/same. Recoverd pieces of metal & more wire fr. shoe. TIH w/globe basket, jars, drill collars & tbg. Cut 2' core fr. 3,930'-3,932'. TOH w/tbg., drill collars, jars, & globe basket. Recovered core but no metal pieces. TIH w/bit, bit basket, drill collars and tbg. Bit at 3,681'. Tagged at 3,926'. Clean out fill fr. 3,926'-3,932'. Drilled new 5-3/4" hole fr. 3,932'-3,983'. TOH w/tbg., drill collars, bit basket & bit. Pickup underreamer but unable to work reamer through top jt. of 6-5/8" csg. TIH w/turned down reamer, drill collars and tbg. Reamer at 3,818'. Underreamed 5-3/4" to 8-5/8" hole fr. 3,818'-3,955'. Attempted to make connection but check valve failed. Pumped 15 bbls. water dwn. tbg. to kill air & found tbg. now plugged. Finally worked reamer into 6-5/8" csg. TOH w/remaining tbg., drill collars & underreamer. TIH w/bit, drill collars & tbg. Tagged fill at 3,918'. Brok circ. w/air. Cleaned out fill fr. 3,918'-3,983'. Circ. wellbore clean. TOH w/tbg., drill collars & bit. MIRU Schlumberger. Logged o.h. Perforated 6-5/8" csg. from 3,773'-3,804' w/2 jet SPF, 180 deg. phased, 63 holes using 4" hegs csg. gun. RDMO Schlumberger. TIH w/FTI's Sonic Hammer, SN and tbg. Acidizing tool at 3,728'. Knox Services MIRU. TIH w/tbg. Tagged TD at 3,983'. Prewashed O.H. fr. 3,810'-3,983' & 6-5/8" perfs. fr. 3,773'-3,804' w/142 bbls. fresh water at 5.0 BPM at 100# tbg. press. Acidized perfs. and O.H. using 5,000 gals. 15% NEFE DI HCL w/3% DP-77MX Micellar solvent mixed in 4 stages. Knox Services RDMO. TOH w/tbg. SN at 3,771'. RU swabbing equipmnet. Swabbed well. RD swabbing equipment. TOH w/tbg., SN and Sonic Hammer. TIH w/pkr. w/profile nipple, on-off tool & inj. tbg. Set & got off pkr.-3,715'. Circ. & displaced wellbore w/160 bbls. fresh water & T-2264 corrosion inhibitor. Latched onto pkr., landed mandral in breech-loc hanger w/9,000# and removed BOP. Pressure tested csg. & ~~chart~~ 30 min. test to 580#. Csg. & pkr. held.

Installed injection wellhead tree. Pressure tested seal to 3,000#. Held. Pressured tubing and blew pump out plug at 1,300#. Pumped 40 bbls. fresh water dwn. tbg. Tbg. on vacuum. Pride Well Service & Star Tool RDMO. Well closed in for future use as NMGSAU injector.

Note: C-103 will be filed upon first injection of water into ground.



