

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04158

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT
BLK. 18

8. Well No.

11

9. Pool name or Wildcat

EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter K: 1980 Feet From The WEST Line and 1980 Feet From The SOUTH Line

Section 2 Township 20S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1811 (07-21-95 Thru 08-01-95)

Pride Well Service MIRU. TOH w/production equipment. Install BOP. TOH w/tbg. & SN. TIH w/RBP and set at 3,733'. Circ. csg. w/fresh water. Pumped into leak & est. a rate of 1 BPM at 450 psi. TIH w/pkr., SN & tbg. Set pkr. at 3,697'. Tst. csg. up hole and isolated bottom leak between 3,243'-3,419'. TOH w/tbg. & pkr. Dump 3 sacks sand on top of RBP. TIH w/RBP, pkr., SN, & tbg. Set RBP at 3,243'. Got off RBP & set pkr. at 3,235'. Test RBP. Held OK. Tst. csg. up hole & isolated top leak between 2,598'-2,658'. Est. inj. rate of 1 BPM at 600 psi. Pumped 100 bbls. fresh water to clean up csg. TIH w/tbg., latch onto & release RBP. TOH w/tbg., SN, & pkr. w/RBP. TIH O.E. w/tbg. to 3,443'. RU Halliburton Svcs. Pumped a 10 bbl. fresh water pad & spot 50 sacks of Micro-Matrix cmt. Pulled up to 3,082' & reverse circ. w/26 bbls. fresh water. TOH w/tbg. TIH w/pkr. & tbg. Set pkr. at 3,027'.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 08-04-95

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

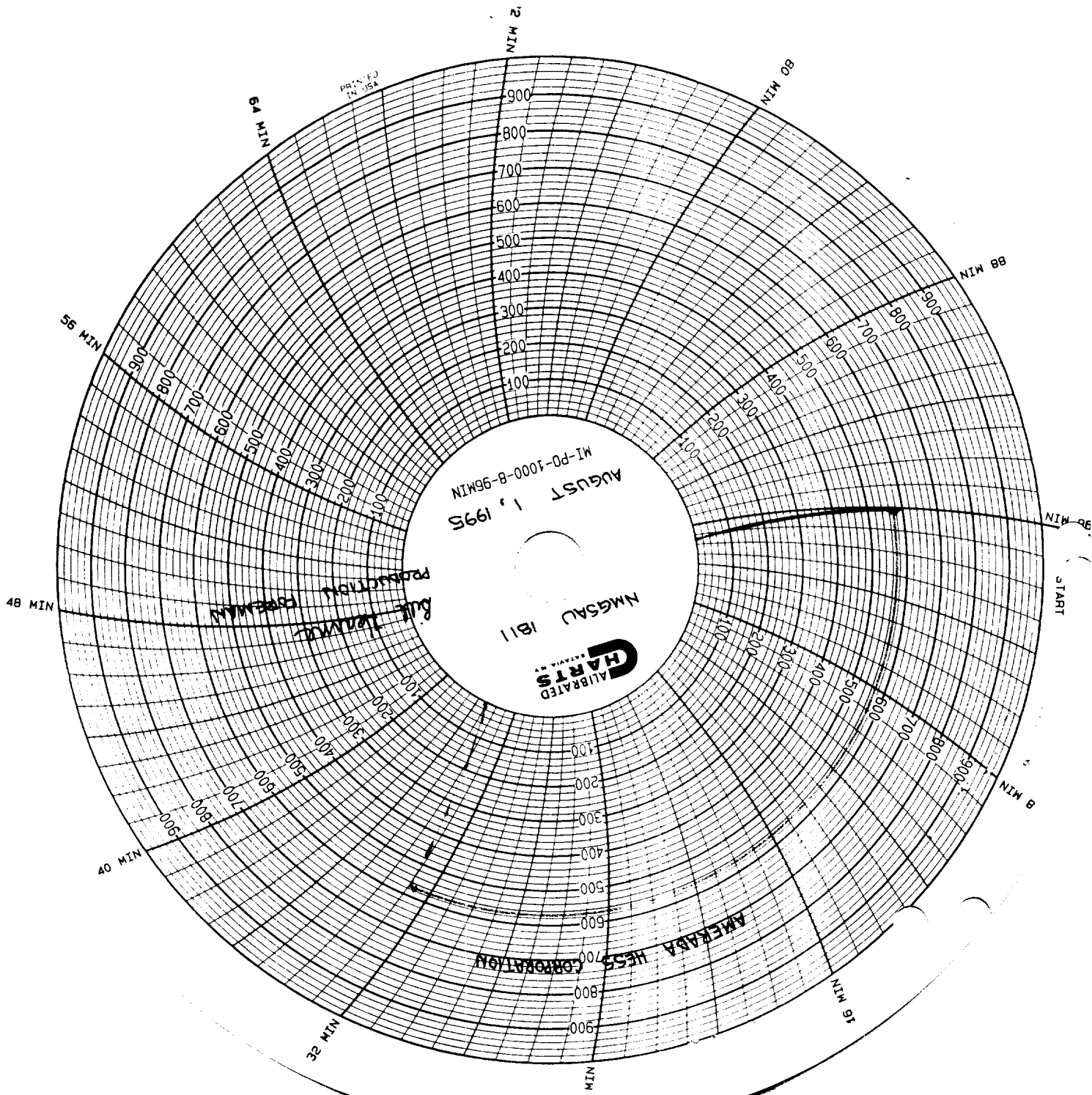
AUG 23 1995

Squeezed leak in 3 stages. RD Halliburton Svcs. Est. top of cmt. at 3,153'. Release pkr. & TOH w/tbg., SN and pkr. TIH w/cmt. retainer, setting tool, SN & tbg. Clear retainer & test tbg. to 2,000 psi. Set retainer at 2,502' & load csg. to 500 psi. Pumped 30 bbls. fresh water while circ. to surf. of int. csg. at a rate of 1,000 psi at 1-3/4 BPM. Mixed & pumped a total of 480 sacks Premium Plus cmt. pumping 421 sacks in formation, 30 sacks to the pit, 23 sacks in csg. & 4 sacks above retainer. Pulled up out of retainer and circ. tbg. clean. RD Halliburton Svcs. TOH w/tbg. & setting tool. TIH w/bit & tag top of cmt. at 2,492'. Drill cmt. to 2,501' & cmt. retainer to 2,503'. Drill soft cmt. fr. 2,503'-2,552'. Drilled good cmt. fr. 2,552'-2,607'. Drilled soft cmt. fr. 2,607'-2,642'. Drilled stringers to 2,655'. TIH to 2,675' & circ. hole clean. Tested 6-5/8" csg. to 580 psi. TOH w/bit. TIH w/pkr. and set at 2,658'. Tested below pkr. to 610 psi. Held. Tested above pkr. to surf. w/600 psi. Held. Release pkr. & tested 6-5/8" csg. to 580 psi. Held OK. TOH w/pkr. TIH w/bit & tagged top of cmt. at 3,191'. Installed stripper head. Drilled Micro-Matrix cmt. fr. 3,191'-3,293'. Circ. clean. Drilled out Micro-Matrix cmt. fr. 3,293'-3,447' and cmt. stringers to 3,464'. Ran bit to 3,510'. Circ. well clean. Removed stripper head. Pressure tested 6-5/8" csg. to 570# & charted 30 min. csg. integrity test. Well passed the integrity test. Displaced the wellbore w/130 bbls. clean fresh water. TOH w/tbg., drill collars, & bit. Well closed in.

Note: Well having passed casing integrity test work will now be performed to convert to injection well for NMGSAU. C-103 to be filed reporting conversion work from oil well to future NMGSAU injector.

RELEASED

AUG 1 1988
OCD HUBBARD
OFFICE



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SECRET