

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04158
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 18
8. Well No.	11
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Amerada Hess Corporation**

3. Address of Operator  
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location  
Unit Letter K : 1980 Feet From The WEST Line and 1980 Feet From The SOUTH Line  
Section 2 Township 20S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1811 (07-21-95 Thru 08-01-95)

Pride Well Service MIRU. TOH w/production equipment. Install BOP. TOH w/tbg. & SN. TIH w/RBP and set at 3,733'. Circ. csg. w/fresh water. Pumped into leak & est. a rate of 1 BPM at 450 psi. TIH w/pkr., SN & tbg. Set pkr. at 3,697'. Tst. csg. up hole and isolated bottom leak between 3,243'-3,419'. TOH w/tbg. & pkr. Dump 3 sacks sand on top of RBP. TIH w/RBP, pkr., SN, & tbg. Set RBP at 3,243'. Got off RBP & set pkr. at 3,235'. Test RBP. Held OK. Tst. csg. up hole & isolated top leak between 2,598'-2,658'. Est. inj. rate of 1 BPM at 600 psi. Pumped 100 bbls. fresh water to clean up csg. TIH w/tbg., latch onto & release RBP. TOH w/tbg., SN, & pkr. w/RBP. TIH O.E. w/tbg. to 3,443'. RU Halliburton Svcs. Pumped a 10 bbl. fresh water pad & spot 50 sacks of Micro-Matrix cmt. Pulled up to 3,082' & reverse circ. w/26 bbls. fresh water. TOH w/tbg. TIH w/pkr. & tbg. Set pkr. at 3,027'.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 08-04-95  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

AUG 23 1995

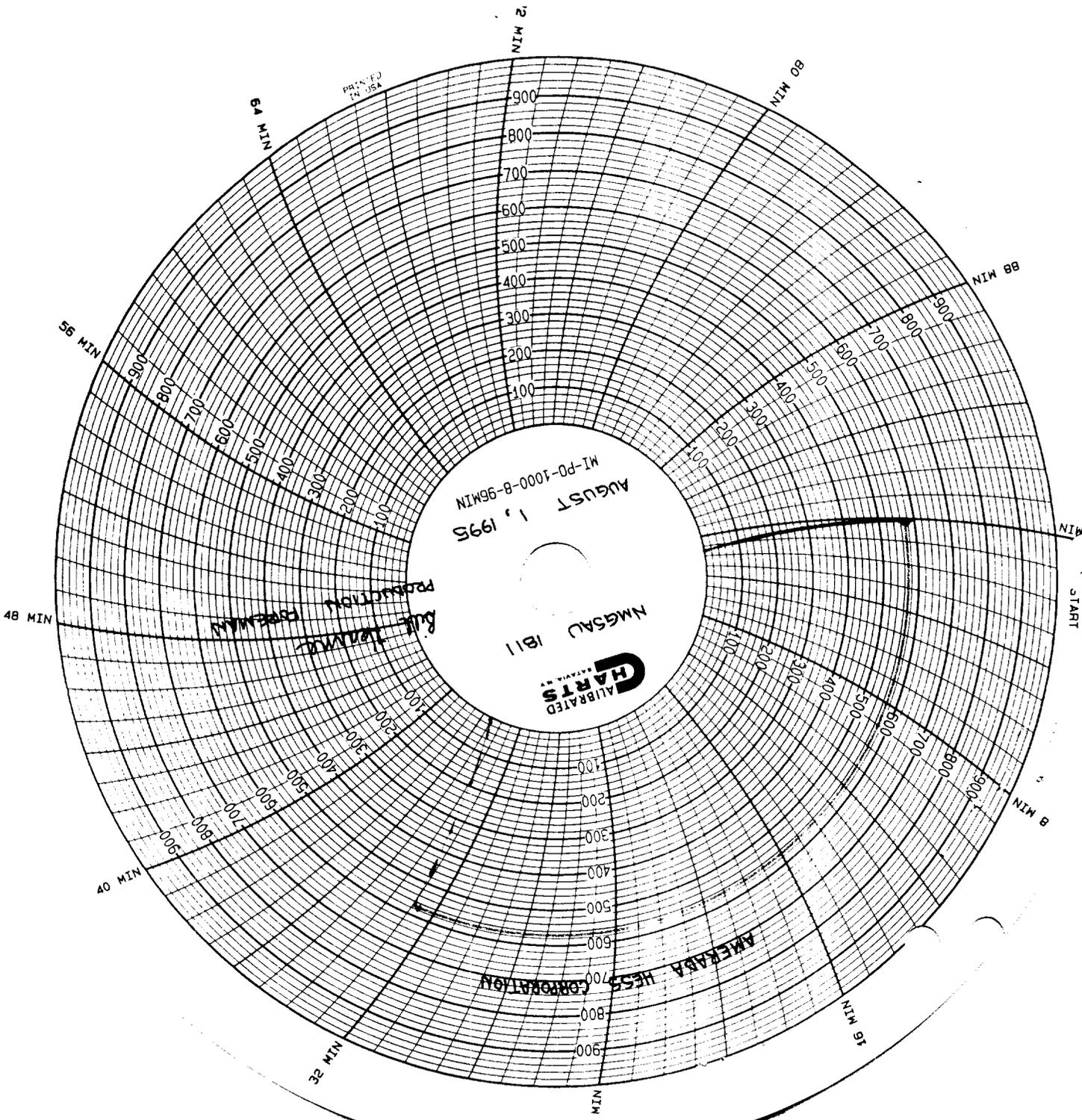
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

*my*

Squeezed leak in 3 stages. RD Halliburton Svcs. Est. top of cmt. at 3,153'. Release pkr. & TOH w/tbg., SN and pkr. TIH w/cmt. retainer, setting tool, SN & tbg. Clear retainer & test tbg. to 2,000 psi. Set retainer at 2,502' & load csg. to 500 psi. Pumped 30 bbls. fresh water while circ. to surf. of int. csg. at a rate of 1,000 psi at 1-3/4 BPM. Mixed & pumped a total of 480 sacks Premium Plus cmt. pumping 421 sacks in formation, 30 sacks to the pit, 23 sacks in csg. & 4 sacks above retainer. Pulled up out of retainer and circ. tbg. clean. RD Halliburton Svcs. TOH w/tbg. & setting tool. TIH w/bit & tag top of cmt. at 2,492'. Drill cmt. to 2,501' & cmt. retainer to 2,503'. Drill soft cmt. fr. 2,503'-2,552'. Drilled good cmt. fr. 2,552'-2,607'. Drilled soft cmt. fr. 2,607'-2,642'. Drilled stringers to 2,655'. TIH to 2,675' & circ. hole clean. Tested 6-5/8" csg. to 580 psi. TOH w/bit. TIH w/pkr. and set at 2,658'. Tested below pkr. to 610 psi. Held. Tested above pkr. to surf. w/600 psi. Held. Release pkr. & tested 6-5/8" csg. to 580 psi. Held OK. TOH w/pkr. TIH w/bit & tagged top of cmt. at 3,191'. Installed stripper head. Drilled Micro-Matrix cmt. fr. 3,191'-3,293'. Circ. clean. Drilled out Micro-Matrix cmt. fr. 3,293'-3,447' and cmt. stringers to 3,464'. Ran bit to 3,510'. Circ. well clean. Removed stripper head. Pressure tested 6-5/8" csg. to 570# & charted 30 min. csg. integrity test. Well passed the integrity test. Displaced the wellbore w/130 bbls. clean fresh water. TOH w/tbg., drill collars, & bit. Well closed in.

Note: Well having passed casing integrity test work will now be performed to convert to injection well for NMGSAU. C-103 to be filed reporting conversion work from oil well to future NMGSAU injector.

RELEASED  
AUG 1 1988  
OCD HUBBARD  
OFFICE



AUGUST 1, 1995  
MI-P0-1000-8-96MIN

**CHARTS**  
CALIBRATED  
NMGSAU 1811

AMERABA HESS CORPORATION

BULL TERRACE PRODUCTIONS

PRINTED IN USA

12 MIN

16 MIN

20 MIN

24 MIN

28 MIN

32 MIN

START

36 MIN

40 MIN

44 MIN

48 MIN

52 MIN

56 MIN

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64 MIN

68 MIN

72 MIN

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