

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-04158

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT  
BLK. 18

8. Well No.

11

9. Pool name or Wildcat

EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter K : 1980 Feet From The WEST Line and 1980 Feet From The SOUTH Line

Section 2 Township 20S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Repair wellbore and int. test. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1811

Plan to MIRU pulling unit. TOH w/rods and pump. NU BOP. TOH w/tubing. TIH w/RBP on 2-7/8" workstring. Set BP at  $\pm 3,450'$ . TOH w/tbg. TIH w/pkr. on workstring & test plug. Dump 2 sacks of sand on plug at 3,450'. Re-establish leak w/pkr. TOH w/tbg. TIH w/tbg. and cmt. retainer to  $\pm 2,500'$ . Clear retainer. Set retainer. Establish circulation w/fresh water and obtain rate and press. RU cementers. Mix & pump approx. 400 sacks Class "C" neat cmt. w/2% CACL. Obtain circ. and close in surface & intermediate casings to obtain squeeze. Max. press.-1,000#. RD cementers. TOH w/tbg. TIH w/tbg., drill collars & 6-1/4" bit. WOC 24 hours. Drill out retainer & cmt. Test casing to 500#. TOH w/tbg. & bit. TIH w/tbg. Circ. sand off BP & retrieve BP. TOH w/tbg. and RBP. TIH w/prod. tbg. Nipple BOP. NU wellhead. TIH w/rods and pump. Return well to producing status. RDMO pulling unit. Clean and clear location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Terry L. Harvey*  
Terry L. Harvey

TITLE

Sr. Staff Assistant

DATE

05-03-95

TYPE OR PRINT NAME

TELEPHONE NO.

393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAY 12 1995

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: