Suburit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1990, Hobbs, NM 88240

DISTRICT II P.O. Drewer DD, Astada, NM \$1210

State of New Mexico y, Minerals and Natural Resources Departme E

Form C-104 Revised 1-1-89 d he

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brace Rd., Asiec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

penilor				Well AP		-	
AMERADA HESS CORPORAT	·····	002504158					
	NEW MEYICO	88265					
DRAWER D, MONUMENT, N Mone(e) for Filing (Check proper box)	VEW MEXICO	00203	Other (Please expla	NEW WAT	ERFLOOD U	NIT EFF	ECTIVE
	Change	in Transporter of:	1/1/92. 0	RDER NO.	R-9	494	
	Oil	Dry Gas	ALSO, CHAN				
inge in Operator	Casingheed Gas		NORTH MONU	IMENT G/S	A UNIT BL	K. 18,	#11.
address of previous operator							
DESCRIPTION OF WELL	ANDLEASE						
BLK BLK	. 18 Well !	io. Pool Name, Includi	ng Formation	Kind of	_		e No.
NORTH MONUMENT G/SA		EUNICE MC	NUMENT G/SA	State, F	ederal or Fee	<u>B-165</u>	6-2
cation	1000		MEST 1080		¢	ЮПТН	
Upit LetterK	_ :1980	Feet From The	WEST Line and 1980	Fee	I From The		Line
Section 2 Townsh	in 20S	Range 36E	, NMPM,	EA			County
I. DESIGNATION OF TRAI			RAL GAS Address (Give address 10 w	hich ann and	come of this form	is to be sent	·)
TEXAS NEW MEXICO PIP	1 13		1670 BROADWAY				
arms of Authorized Transporter of Casi	nghead Gas		Address (Give address to w	hich approved	copy of this form	n is to be sen)
WARREN PETROLEUM COR			P.O. BOX 1589)2	
well produces oil or liquids, re location of tanks.	Unit Sec.		Is gas actually connected?	₩hen	7		
his production is commingled with the	t from any other less			I	······································		
COMPLETION DATA		have the conserved					· · · · · · · · · · · · · · · · · · ·
		Well Gas Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion	Date Compl. Rea	du to Dand	Total Depth		P.B.T.D.	<u></u>	I
ate Spudded	Das Comp. Res	ay to riot.	10		F.D.1.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
erformations					Depth Casing	Shoe	
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			DEPTH SET		SACKS CEMENT		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.