

Operator Amerada Hess Corporation				Lease State J		Well No. 3	
Location of Well	Unit K	Sec 2	Twp. 20S	Rge 36E	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper empl	Eumont Queen		Gas	TA	Csg.	-	
Lower empl	Grayburg San Andres		Oil	Pump	Tbg.	11/44"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 5/10/76

Well opened at (hour, date): 9:00 AM 5/11/76

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	340	260
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	340	260
Minimum pressure during test.....	340	20
Pressure at conclusion of test.....	340	20
Pressure change during test (Maximum minus Minimum).....	0	240
Gas pressure change an increase or a decrease?.....	-	Decrease

Well closed at (hour, date): 9:00 AM 5/12/76

Total Time On Production 24 Hrs.

Oil Production Gas Production

During Test: 33 bbls; Grav. 31.7; During Test 527 MCF; GOR 15969

Remarks Eumont Queen Gas Zone is TA

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Gas pressure change an increase or a decrease?.....		

Well closed at (hour, date):

Total time on Production

Oil Production Gas Production

During Test: bbls; Grav. ; During Test MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Operator Amerada Hess Corporation

By *[Signature]*

Operation Technician

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New Mexico Oil Conservation Commission