Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	
DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088	WELL API NO.
DISTRICT II Santa Fe. New Mexico 87504-2088	30-025-04159
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	B-1385-2
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Vacca Norman Philip Assessment Norman
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT
1. Type of Well:	BLK. 18
OIL GAS WELL OTHER	
2. Name of Operator	8. Well No.
Amerada Hess Corporation 3. Address of Operator	6 9. Pool name or Wildcat
P.O. DRAWER D, MONUMENT, NM 88265	EUNICE MONUMENT G/SA
4. Well Location Unit Letter F: 1980 Feet From The NORTH Line and 19	80 Feet From The WEST Line
Section 2 _{Township} 20S _{Range} 36E	
Section 2 Township 20S Range 36E	NMPM LEA County
11. Check Appropriate Box to Indicate Nature of Notice	_
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CA	
071150	[-
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent clates, including estimated date of starting any proposed work) SEE RULE 1103.	
NMGSAU #1806 (01-29-96 THRU 02-09-96)	
TYLER WELL SVC. & STAR TOOL MIRU. TOH W/PROD. EQUIPMENT. INSTALL BOP. TST'D. TBG. HELD.	
TOH W/TBG. & SN. RECOVERED SV UNDER 2' OF FILL. TIH W/MODEL "G" RBP. RETRIEVING HEAD. SN &	
TBG. SET & GOT OFF RBP AT 3,750'. LOADED 6-5/8" CSG. W/120 BBLS. F.W. & CIRC. CLEAN.	
PRESS.'D. 6-5/8" CSG. TO 700#. BLED TO 0# IN 4.5 MINS. TOH W/TBG., SN & RETRIEVING HEAD. TIH W/PKR., SN & TBG. SET PKR. AT VARIOUS INTERVALS TO DETERMINE CSG. LEAK INTERVAL. ISOLATED	
6-5/8" CSG. LEAK INTERVAL FR. 229'-259' (30'). TOH W/TBG., SN & FKR. POURED 3 SKS. SAND DWN.	
6-5/8" CSG. & ALLOWED SAND TO FALL. THAWED OUT WH CONNECTIONS & LOADED CSG. STRINGS W/WATER.	
REMOVED BOP. INSTALL NEW WELLHEAD. INSTALL BOP. ROTARY WIRELINE & BULL ROGERS MIRU. RAN	
FREEPOINT ON 6-5/8" CSG. TO 445' & FOUND CSG. FREE. RAN CHG. TO 415' & BACKED OFF 6-5/8" CSG. TOH L.D. W/PULL NIPPLE, CUT OFF JT. & 13 JTS. 6-5/8" 10V CSG. TOTAL PROD. CSG. L.D. 406.88'.	
101 E.S. WITCE MITTEE, COT SIT SIT. & 15 515. 0-576 107 CSG. 101AL PROD. CSG. L.D. 406.88 .	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE THE SR. STAFF ASSIS	STANT DATE 2-12-96
TYPE OR PRINT NAME TERRY L. HARVEY	TELEPHONE NO. 505-303-2144
(This space for State Use)	
Geologist Orig. Signed by	FEB 2 2 1996
APPROVED BY Paul Kautz TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

HAVE 6-5/8" 10V COLLAR LOOKING UP. LOCATED HOLE IN 8TH JT. SIZE OF MATCH STICK HEAD DUE TO INTERNAL CORROSION AT 236'. BULL ROGERS RDMO. INSTALLED 10" 900 X 7" 8RD FLANGE ON HYDRIL BOP & SWAGED DWN. TO 2" VALVE. UNFLANGED & RMV'D. FLANGE & VALVE FR. HYDRIL BOP. BULL ROGERS MIRU. TIH W/MACHINED 6-5/8" 10V PIN X 7" 8RD BOX & 10 JTS. 7" 20# J-55 8RD ST&C CSG. SCREWED PIN INTO 6-5/8" PROD. CSG. AT 416'. BULL ROGERS RDMO. UNFLANGED & RMV'D. BOP. PULLED 60,000# ON 7" CSG. W/WATER & WORKED AIR & GAS OFF. CUT OFF & L.D. 7" CSG. INTALLED PKG. & SEALS. INSTALLED & FLANGED UP TBG. SPOOL W/2-2" LPO. PRESS. TST'D. FLANGES & SEALS. INSTALLED BOP. PRESS. TST'D. CSG. TO 540# & CHARTED 30 MIN. TEST. WELL PASSED CSG. INTEGRITY TST. TIH W/RETRIEVING HEAD, SN & TBG. TAGGED SAND @ 3,737'. INSTALLED TBG. SWIVEL & CIRC. SAND OUT TO RBP AT 3,750'. CAUGHT & RELEASED BP. TOH W/TBG., SN & RBP. TIH W/BIT, D.C.'S & TBG. TAGGED AT 3,888'. P.U. PWR. SWIVEL & INSTALLED STRIPPER HEAD. DRLD. & CLEANED OUT FILL FR. 3,888'-3,919'. RTNS. WERE FORMATION & RUBBER. DRLD. FR. 3,919'-3,920' & RCV'D. METAL SPRINGS & REMAINS OF CIBP. DRLD. NEW HOLE FR. 3,920'-3,932'. CIRC. HOLE CLEAN. TOH W/TBG. BIT AT 3,743'. TIH W/6 JTS. TBG. TAGGED AT 3,932'. BROKE CIRC. DRLD. NEW 5-5/8" HOLE FR. 3,932'-3,955'. CIRC. CLEAN. TOH W/TBG. & L.D. W/D.C.'S & BIT. SCHLUMBERGER MIRU. MADE RUN FOR DEPTH CONTROL & FOUND 6-5/8" CSG. AT 3,809'. TAGGED TD AT 3,963'. PERF'D. 6-5/8" CSG. AT 3,740'-56', 3,761'-66', 3,770'-80', & 3,785'-3,801'. TOTAL OF 98 HOLES (2 JSPF) USING PPG HILL CHGS. SCHLUMBERGER RDMO. TIH W/FTI'S SONIC HAMMER & TBG. TOOL AT 3,728'. TIH W/TBG. INSTALLED STRIPPER HEAD. KNOX SVC. MIRU. PREWASHED O.H. FR. 3.805'-3,955' & PERFS. FR. 3,740'-3,801' W/115 BBLS. F.W. AICIDIZED PERFS. & O.H. W/5,000 GALS. 15% NEFE HCL ACID & 1.5% DP-77MX MICELLAR SOLVENT IN 4 STAGES. DROPPED BALL & OPENED SHEAR SLEEVE IN TOOL W/1,500#. TOTAL LOAD TO RECOVER IS 330 BBLS. KNOX SVCS. RDMO. RU SWABBING EQUIPMENT. SWAB WELL. TOH W/TBG., SN, & SONIC HAMMER. TIH W/2-3/8" SN, 1 JT. 2-7/8" SALTA PVC LINED TBG., 6 JTS. 2-7/8" 1-V TBG., 6-5/8" X 2-7/8" BAKER TAC, 102 JTS. 2-7/8" 10V TBG., & 15 JTS. 2-7/8" 8RD TBG. N.D. BOP, SET TAC AT 3,695' W/22,000# TENSION & LANDED TBG. IN HANGER. TIH W/20-125 RHBC 06-3-S4 (a-1110), P.U. 2 1-1/2" K-BARS, & 10-7/8" RODS. NOTE: POURED 5 GALS. CORROSION INHIBITOR DWN TBG. PRIOR TO RUNNING PUMP & RODS. HUNG WELL ON, LOADED TBG., & CHK'D. PUMP ACTION TO 500#. TBG. HELD. TYLER WELL SVC. & STAR TOOL RDMO. CLEANED LOCATION. BUILT NEW WELLHEAD & RESTORED ELECTRICAL POWER. WELL PUMPING.

