

DISTRICT I
P.O. Box 1580, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brisco Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APT NO.	30-025-04159
5. Lease Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1385-2
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 18
8. Well No.	6
9. Pool name or Withhold	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	AMERADA HESS CORPORATION
3. Address of Operator	POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location	

Unit Letter F : 1980 Feet From The NORTH WEST 1980 Feet From The WEST 1980 Feet From The WEST 1980 Feet From The WEST

Section 2 Township 20S Range R36E NE/4PM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OF NS. ☐
OTHER: Cement squeeze & test casing. ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1806

Move in and rig up pulling unit. TOH with rods and pump. ND wellhead. TOH w/tbg. NU BOP. TIH with RBP on 2-7/8" workstring. Set bridge plug at ±3,450'. TOH with tubing. TIH w/packer on workstring and test plug. Dump 2 sacks of sand on plug at 3,450'. Re-establish leak with packer. TOH w/tubing and packer. Rig up wireline unit. Run casing spear in 6-5/8" casing and run freepoint. Rig down wireline unit. TIH w/mechanical casing cutters and cut off 7" casing below leak (approx. 1,000'). TOH w/casing cutters. Rig up casing crew. Remove cutoff 6-5/8" casing. Run in hole with mill to dress top of cut casing. TOH w/mill. Run new 7" replacement casing with 7" x 6-5/8" lead seal casing patch. Load hole w/fresh water and obtain 30 min. casing integrity test. TIH w/tubing and circ. sand off of RBP. TOH w/tbg. and RBP. TIH w/production tbg. NU wellhead. TIH w/rods and pump. RD and move out pulling unit. Clean and clear location.

I hereby certify that the information above is true and accurate to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 11-23-94
TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

DEC 01 1994

RECEIVED

SEP 30 1994

U.S. DEPT. OF JUSTICE
OFFICE