District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Enc.gy, Minerals & Natural Resources Department

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

_	<u> </u>	REQUEST	Γ FOR A	LLOWAI	BLE AND A	AUTHO	RIZA	TION TO T	RANSPO	RT	
		¹ Oper	rator name a						OGRID Numbe		
Amerada Hess						000495					
P.O. Box 840						³ Reason for Filing Code					
Seminole, Te	xas 79 Number	360-0840						Dynegy	effective	7-1-98.	
			⁵ Pool Name							Pool Code	
30-0 30-025-04160			Eunice Monument G/SA							23000	
⁷ Property Code 000135			8 Property Name						9	Well Number	
		<u> </u>		North	Monument G/	<u>'SA Unit</u>	B1k. 1	8		14	
		Location		,							
	ection	Township	Range	Lot. Idn	Feet from the	North/Sc		Feet from the	East/West lin	e County	
N 11 10 a	2	20S	<u>36E</u>		660	So_	uth	1980	West	Lea	
	ection	Hole Loc		T							
		Township	Range	Lot. Idn	Feet from the	North/Sc		Feet from the	East/West lin	County	
S		g Method Cod		Connection Date	¹⁵ C-129 Pe	rmit Numbe	r 16	C-129 Effective	Date 17 C	2-129 Expiration Da	
I. Oil and (Gas Ti	ansporte	rs								
Transporter OGRID		19 Transporter Name and Address			20 POI	20 POD 21 O/G		POD ULSTR Location and Description		ion	
037480		Energy Co		on	28171	166	0	Unit F Sec	30 T105	R37E, NMGSA	
	2220	. Box 4666 ton, Texas		1666				Central Fac	ilitv - 1st	. LACT Unit	
022620											
022628 Texas-New Mexico Pipeline P. O. Box 5568 T.A.					28171	2817167 O			Unit F, Sec. 30, T19S, R37E, NMGSA		
	334	er, Colora		•		Cer			lity - 2nd	LACT Unit.	
024650	Dyne	gy Midstre	am Svc.	LTD PTR	28171	2817168 G Unit			t F Sac 30 Tine page		
	1000	Louisiana	, Ste. 5	800	20171				Unit F, Sec. 30, T19S, R37E. Central Facility, Meter 824.		
004650	1	ton. Texas							——————————————————————————————————————		
024650		gy Midstre Louisiana			28183	10	G	Unit G. Sec.	2, T20S.	R36E.	
		con, Texas						Satellite No	. 18, Mete	r 858.	
. Produced							***************************************				
²³ POD					²⁴ POD ULS	TR Location	and Desc	ription			
2817169		Unit F,	Sec. 30,	T19S, R37E	. Wtr. pro	d. to NM	IGSAU Ce	entral Fac.	for inject		
Well Com	pletio	n Data			<u> </u>	4. 00 111	143/10 00	inciai iac.	ioi iiject.		
25 Spud Date		26 Ready	Date	27 TI)	²⁸ PBT	D	²⁹ Perforat	ions 30	DHC, DC, MC	
•	į.										
31 Hole Si	e		32 Casing	& Tubing Size		³³ Dep	th Set		³⁴ Sacks C	ement	
	e		32 Casing	& Tubing Size		³³ Dep	th Set	-1.	³⁴ Sacks C	ement	
	e		³² Casing	& Tubing Size		33 Dep	th Set		³⁴ Sacks C	ement	
	e		³² Casing	& Tubing Size		³³ Dep	th Set		³⁴ Sacks C	ement .	
	e		³² Casing	& Tubing Size		³³ Dep	th Set		34 Sacks C	ement .	
31 Hole Si			32 Casing	& Tubing Size		33 Dep	th Set		³⁴ Sacks C	ement .	
	Data	Gas Delivery I		& Tubing Size & Tubing Size	38 T	33 Dep		39 Tbg. Pressure		Csg. Pressure	
Well Test Date New Oil	Data	Gas Delivery I						39 Tbg. Pressure	40 (
• Well Test 31 Hole Si	Data 36	⁴² Oil	Date	37 Test Date 43 Water	44	est Length			40 (Csg. Pressure	
• Well Test 15 Date New Oil 11 Choke Size thereby certify that	Data 36	⁴² Oil	Date Servation Di	37 Test Date 43 Water	44	est Length Gas		⁴⁵ AOF	40 (46)	Csg. Pressure	
• Well Test 5 Date New Oil 11 Choke Size thereby certify that olied with and that the est of my knowleds	Data 36 the rules the inform	⁴² Oil of the Oil Con	Date Servation Di	37 Test Date 43 Water	44	est Length Gas OI	L CONS	45 AOF SERVATION	40 q 46 q DIVISION	Csg. Pressure	
Well Test Date New Oil Choke Size Thereby certify that plied with and that the story with the	Data 36 the rules the inform	⁴² Oil of the Oil Con	Date Servation Di	37 Test Date 43 Water	44	est Length Gas OI	L CONS	45 AOF SERVATION	40 q 46 q DIVISION	Csg. Pressure	
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Well Test Well Test Date New Oil Choke Size Thereby certify that olied with and that the est of my knowleds nature: L. Wheeler, est. S. Svc. Spec.	Data 36 the rules the informage and beginning.	of the Oil Connation given all	Date Servation Director of the servation of the servatio	³⁷ Test Date 43 Water vision have been and complete to	Approved by	est Length Gas OI	L CONS	45 AOF SERVATION	40 q 46 q DIVISION	Csg. Pressure	
Well Test Date New Oil Choke Size Hereby certify that plied with and that the set of my knowledge nature:	Data 36 the rules the informage and beginning.	of the Oil Connation given all	Date Servation Di	³⁷ Test Date 43 Water vision have been and complete to	Approved by	est Length Gas OI	L CONS	45 AOF SERVATION	40 q 46 q DIVISION	Csg. Pressure	