

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002504160
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1936-9
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 18
8. Well No.	14
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D. MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>N</u> : <u>1980</u> Feet From The <u>WEST</u> Line and <u>660</u> Feet From The <u>SOUTH</u> Line

Section <u>2</u>	Township <u>20S</u>	Range <u>36E</u>	NMPM	LEA	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1814 08-09-93 Thru 08-12-93 / 12-22-93 Thru 01-06-94

Ram Well Service rigged up pulling unit. TOH with a 1-1/4" x 16' polished rod, 7/8" x 2' pony rod, 45-7/8" sucker rods, 109-3/4" sucker rods and a 2-1/2" x 1-3/4" x 16' pump #A-0369. Removed 9-5/8" Hinderliter tubinghead packing and slip assembly and installed a 9-5/8" adapter flange and a 6" 900 manual BOP. TOH with 120 jts. of 2-7/8" 10V tbg., 2 jts. 2-7/8" 8rd tbg., 2-7/8" x 3-1/2" crossover, 1 jt. 3-1/2" salta lined tbg., and a 2-7/8" SN. TIH with a 5-7/8" drill bit and bit sub on 124 jts. 2-7/8" tbg. Tagged at 3,901', for 14' of fill in openhole, and TOH with 124 jts. 2-7/8" tbg., bit sub and drill bit. TIH with a 6-5/8" Elder Lok-set retrievable bridge plug, retrieving tool and SN on 119 jts. 2-7/8" tbg. Set RBP at 3,750', circulated casing with 130 bbls. fresh water and attempted to pressure test casing from 0' to 3,750'. Found severe leak between rental adapter flange and 9-5/8" Hinderliter tubinghead. Removed 6" 900 manual BOP and adapter flange and found threads on exterior of Hinderliter tubinghead worn.

(Continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 01-12-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

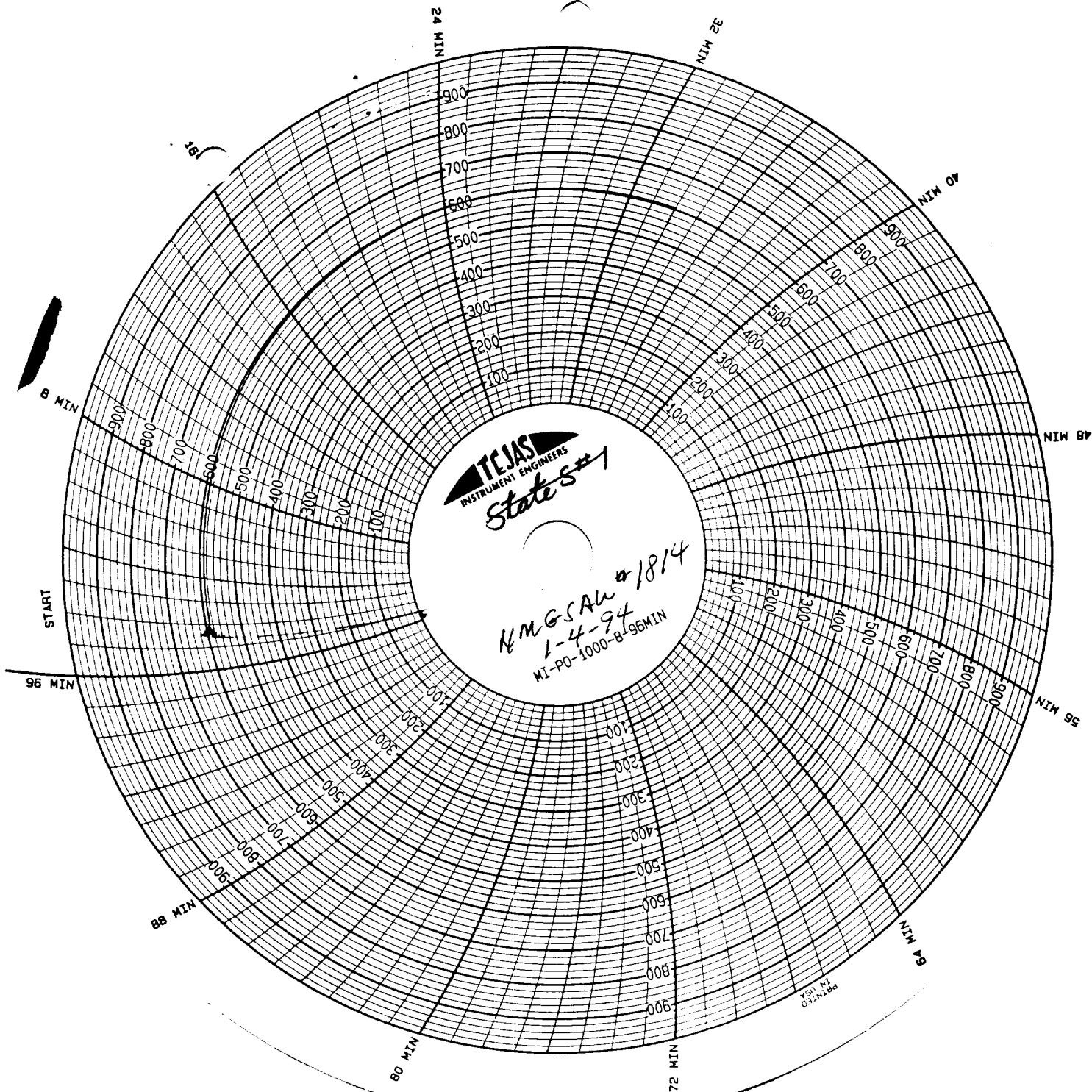
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 1994

CONDITIONS OF APPROVAL, IF ANY:

TEJAS
INSTRUMENT ENGINEERS
State #1

KMGSAW #1814
1-4-94
MI-P0-1000-8-95MIN



RECEIVED

OCLE HILL
OFFICE