Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 OIL C	ONSERVATION DIVISION	
DISTRICT II	2040 Pacheco St.	WELL API NO. 30-025-04161
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 87505	5. Indicate Type of Lease
DISTRICT III		STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND	REPORTS ON WELLS	B-1936-9
(DO NOT USE THIS FORM FOR PROPOSALS TO	D DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR, USE	"APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR S	BUCH PHOPOSALS.)	NORTH MONUMENT GB/SA UNIT
OIL GAS WELL WELL	OTHER Y WATER IN ICCTION	BLK 18
2. Name of Operator	OTHER X WATER INJECTION	
Amerada Hess Corporation		8. Well No.
3. Address of Operator		9 Pool page on Wilder
P.O. BOX 840 SEMINOLE, TX 79	9360	9. Pool name or Wildcat EUNICE MONUMENT G/SA
4. Well Location	COUTL	
Unit Letter <u>M</u> : <u>660</u> Feet Fro	m The SOUTH Line and 6	60 Feet From The WEST
Section 2 Townshi	p 20S _{Range} 36E	154
TOWNSHI	D. Elevation (Show whether DF, RKB, RT, GR, et	NMPM LEA
11. Check Appropriate	Box to Indicate Nature of Notice	, Report, or Other Data
NOTICE OF INTENTION		SSEQUENT REPORT OF:
ERFORM REMEDIAL WORK PLUG A	AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON L CHANG		
	SEPLANS LJ COMMENCE DRILLING	OPNS. PLUG AND ARANDONIATAL
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RAN INJECTION LINE & BEGAN INJECTING WATER ON 4-7-98 AT RATE OF 716 B.W./D. ON 1/64" CHOKE THRU O.H. FR. 3756' - 4010'. TBG. & CSG. PRESS. 0 PSI.

