Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

P.O. Box 1980, Hobbs NM 88241-1980 WELL API NO. DISTRICT II 30-025-04161 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease DISTRICT III STATE X FEE 🗌 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B-1936-9 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) NORTH MONUMENT G/SA UNIT 1. Type of Well: OIL WELL BLK. 18 WELL | OTHER INJECTION WELL 2. Name of Operator 8. Well No. Amerada Hess Corporation 3. Address of Operator 9. Pool name or Wildcat P.O. DRAWER D. MONUMENT, NM 88265 EUNICE MONUMENT G/SA 4. Well Location Unit Letter 660 Feet From The SOUTH 660 Line and Feet From The WEST Line Section Township **20S** 36E Range LEA **NMPM** 10. Elevation (Show whether DF, RKB, RT, GR, etc.) County Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB CONVERT TO INJECTION WELL. X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed NMGSAU #1813 MIRU PU & REVERSE UNIT. TOH & LAY DWN. RODS & PUMP. ND WELLHEAD. NU BOP. TOH W/TBG. TIH W/BIT, D.C.'S & TBG. CLEAN OUT PB MATERIAL TO 3,920' & DRILL 80' NEW HOLE TO 4,000'. TOH W/BIT. RU SCHLUMBERGER & LOG THE O.H. W/SONIC/GR/CCL TOOLS. EVALUATE FOR COMMUNICATION W/SAN ANDRES. (PB W/CMT. IF NECESSARY.) RD SCHLUMBERGER. TIH W/SONIC HAMMER ON TBG. TO TD. RU ACID CO. ACIDIZE WELL W/5,000 GALS. 15% NEFE DI HCL W/1.5% DP-77MX MICELLAR SOLVENT. TOH W/SONIC HAMMER. TIH W/TBG. & PKR. SET PKR. @ +/-3,700'. SWAB/FLOW BACK LOAD. TOH W/TBG. & PKR. LAYING DWN. PROD. TBG. PU & TIH W/2-3/8" LINED INJ. TBG. W/INJ. PKR. ND BOP. NU INJ. WELLHEAD ASSEMBLY. RDMO PU. CLEAN & CLEAR LOCATION. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE SR. STAFF ASSISTANT TYPE OR PRINT NAME TERRY HARVEY TELEPHONE NO. 505-393-2144 (This space for State Use)

TITLE

w/4% Bentonite gel & 1/4/lb. sk. flocele & 200 sks. Class "C leat cement slurry at 2 BPM, 900#. WOC. Black Warrior ran temperature survey fr. 0'-1,185'. TIH w/5-5/8" drill bit, checked cement at 2,651' & drld. cement fr. 2,651', retainer at 2,656', cement to 2,800' & cement stringer fr. 2,800'-2,830'. Circ. hole clean & press. tested csg. fr. 0'-3,650'. Press. decreased fr. 520# to 505# in 30 min. TOH w/bit. Ran CBL-CCL-GR fr. 2,924'-0'. Schlumberger perf. 6-5/8" csg. at 1,670' w/2 jet shots using 4" csg. gun. Attempted to est. inj. rate w/no results. Perf. at 1,670' would hold 1500# with no press. loss. TOh w/pkr. Rotary Wireline perf. 6-5/8" csg. w/2 jet shots at 1,658' using 4" csg. gun. TIH w/6-5/8" EZ drill cement retainer set at 1,540' & est. inj. rate into perfs. at 2 BPM, 1000#. Halliburton pumped 100 sks. Class "C" slurry w/2% CACL2 at 2 BPM & 800#. WOC. TIH w/5-5/8" bit, checked cement at 1,534' & drld. cement fr. 1,534', retainer at 1,540' & cement to 1,658'. Circ. hole clean & press. tested csg. to 540# for 30 mins. Held OK. Chart attached. Ran bit to top of sand at 3,650'& cleaned & circ. sand out. TOH w/bit. TIH w/retrieving tool. Latched onto RBP at 3,700' & TOH. TIH w/tog. SN set at 3,845'. Removed BOP & installed wellhead & TIH w/pump & rods. RDPU, cleaned location & resumed prod. well.

Test of 09-25-92: Prod. 22 b.o. 3 MCFGPD & 196 b.w. in 24 hours on 64" x 11.6 SPM.

8506458 .c.1 % 0 1392

WELL AFT NO.

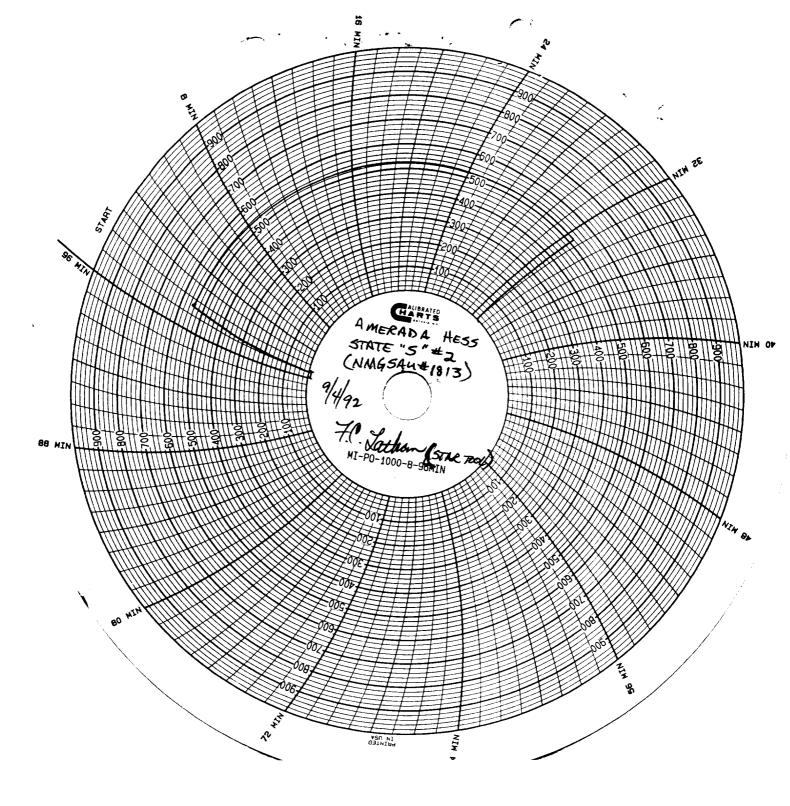
DISTRICT!
P.O. BOX 1980, Hoths, NM \$2240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P.O. Box 2088

Revised	1-1-59

Sunday Co., Anne., Not. 2510 STATE PE	P.U. DOX 2000		30-025-04161
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS POPULA FOR PROPOSALLS TO DELICATE ON WELLS (DO NOT USE THIS POPULA FOR PROPOSALLS TO DELICATE ON WELLS (Type of Walt WIL	P.O. Duswer DO, Arlenia, NM 88210	re, new mexico 6/304-2088	5. Indicate Type of Lease STATE X FEE
Township Property Content of Determine Reservoirs us a "Property Content of Determine Reservoirs" (See Appropriate Sox to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:	DISTRICT III 1000 Rao Senace Rd., Aziec, NM 87410		6. State OII & Gee Lease No.
NRTH MONUMENT G/SA UNIT BLK. 18 NAME N	(DO NOT USE THIS FORM FOR PROPOSALS TO DI	RILL OR TO DEEPEN OR PLUG BACK TO A PPUCATION FOR PERMIT"	7. Losso Name or Unit Agreement Name
AMERADA HESS CORPORATION AMERADA HESS CORPORATION 13 Address of Operator DRAWER D., MONUMENT, NEW MEXICO 88265 4. Well Location Unit Letter M.: 660 Per Prost The SOUTH Line and 660 Per Prost The WEST Line 2. Township 20S Rung 36E NAPM LEA Construction 10. Entraced School wordship OF, RES, RT, CR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DIFILING OPNS. PLUG AND ABANDON CHANGE PLUG ALTER CASING COMMENCE DIFILING OPNS. PLUG AND ABANDON CHANGE PLUG ALTER CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly used all personal details, and give personal data, including attended data of starting any proposed world by the complete of the com	L. Type of Well:		,
The properties of Dynamics and Dynamics of Completed Operations (Clearly nate all persons) details, and gree personal datas, including estimated data of sorting any proposal datas, 3,700°. Attempted to press. test csg. w/no results. TIH w/6-5/8" Elder fullbore pkr. set at 3,700°. Attempted to press. test csg. w/no results. TIH w/6-5/8" Elder fullbore pkr. set at 3,674° a press. Clib pc 560°. Ped by Set at 2,655°. Est. inj. rate into perf. Tol w/no back. Thus years for Search and Operations Roy Wheeler, Jr. Thus pears for Search and Operations Roy Wheeler, Jr. Thus years for Search and Operations Roy Wheeler, Jr. Thus years for Search and Operations Roy United Search and Operations Roy Wheeler, Jr. Thus years for Search and Operations Roy United Search and Operations Roy United Search and Operations Roy Wheeler, Jr. Thus years for Search and Operations Roy United Search and Operations Roy Wheeler, Jr. The search and Operations Roy United Search and Operations Roy Wheeler, Jr. The search and Operations Roy United Search and Operations Roy Wheeler, Jr. The Supply Operations Roy United Search and Operations Roy Wheeler, Jr. The search and Operations Roy United Search and Operations Roy Wheeler, Jr. The search and Search and Operations of Search and Operations of Search and Operations of Search and Operations Roy United Search and Operations Roy Wheeler, Jr. The Supply Operations Roy United Search and Operations Roy Wheeler, Jr.	2. Name of Operator		13
This late M: 660 Fee From The SOUTH Lies and 660 Fee From The MEST Lies 2 Township 20S Reset 36E NOMPM LEA County 10. Elevation (Shore weather DF. RES. RT. CR. ac.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PULI AND ABANDON		88265	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Unit Letter M : 660 Peet Prom	The SOUTH Line and	660 Feet From The WEST Line
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OTHER: 12 Describe Proposed or Completed Operations (Clearly sees all partners details, and give personnel data, including animated data of sering any proposed were seen that the sering and proposed were seen to see the sering and proposed were seen to see that 3,700 '. Attempted to press. test csg. w/no results. TIH w/6-5/8" elder lok-set RBP & set at 3,700 '. Attempted to press. test csg. w/no results. TIH w/6-5/8" Elder fullbore pkr. set at 3,674' & press. CIBP to 560#. Held OK. Reset pkr. & press. following intervals: Press. loss fr. 0'-2,339' was 5#, fr. 2,339'-2,626' was 40#, fr. 2,625'-2,720' was 5#, fr. 2,720'-3,700' was 0# & fr. 0'-3,700' was 50#. TOH w/pkr. RU Schlumberger & ran CBL-GR-CCL fr. 3,650'-50'. Dumped 10 sks. sand in csg. Est. top of sand at 3,650'. Cu off old wellhead & installed w/new wellhead equipment. Re-Installed BOP. Schlumberger ran 4" csg. gun & perf. 6-5/8" csg. at 2,765' w/2 jet shots. TIH w/6-5/8" Elder Model R pkr. & set at 2,652'. Est. inj. rate into perf. TOH w/pkr. TIH w/6-5/8" SV EZ drill cement retainer & set at 2,656'. Halliburton pumped 225 sks. Class "C" cement slurry (Continue on Back) The second of th	TEMPORATILY ABANDON		
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TYPE CONFIDENT HAME ROY Wheeler, Jr. THE SUDV. Of Adm. SVC. THE SUDV. OF AD	MIRU X-Pert Well Svc. pulling & TOH w/tbg. TIH w/5-5/8" by 3,700'. Attempted to press. set at 3,674' & press. CIBP Press. loss fr. 0'-2,339' was fr. 2,720'-3,700' was 0# & fr. 2,720'-3,700' was 0# & fr. 6BL-GR-CCL fr. 3,650'-50'. Off old wellhead & installed ran 4" csg. gun & perf. 6-5/	it to 3,8//' & 10H. IIH w/ test csg. w/no results. T to 560#. Held OK. Reset p s 5#, fr. 2,339'-2,626' was r. 0'-3,700' was 50#. TOH Dumped 10 sks. sand in csg w/new wellhead equipment. 8" csg. at 2,765' w/2 jet s inj. rate into perf. TOH v 56'. Halliburton pumped 2	TIH w/6-5/8" Elder fullbore pkr. okr. & press. following intervals: s 40#, fr. 2,625'-2,720' was 5#, w/pkr. RU Schlumberger & ran . Est. top of sand at 3,650'. Cut Re-Installed BOP. Schlumberger shots. TIH w/6-5/8" Elder Model R w/pkr. TIH w/6-5/8" SV EZ drill 25 sks. Class "C" cement slurry
TYPE OR PRINT HAME Roy Wheeler, Jr. TREPHONE NO. 393-008 ORIGINAL SIGNED BY JERRY SEXTON ORIGINAL CONTRACTOR OATE		the fleet of my knowledge and belief.	10.00.00
(This special for State Use) ORIGINAL SIGNED BY JERRY SEXTON ORIGINAL CONTRIVISOR DATE	SIGNATURE K. + Whelle	Supv. Of	
ORIGINAL SIGNED BY JERRY SEXTON	Roy Wheeler, Jr		телиоч но. 393-008
	(This spaces for State Use) ORIGINAL SIGNED BY JERRY \$ ATTROVED BY INSTRUCT I CLIPTOMISCE	иогка	OCT 2 8 '92



RECEIVED

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