

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04161
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1936-9
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 18
8. Well No.	13
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION WELL	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: CONVERT TO INJECTION WELL. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1813

MIRU PU & REVERSE UNIT. TOH & LAY DWN. RODS & PUMP. ND WELLHEAD. NU BOP. TOH W/TBG. TIH W/BIT. D.C.'S & TBG. CLEAN OUT PB MATERIAL TO 3,920' & DRILL 80' NEW HOLE TO 4,000'. TOH W/BIT. RU SCHLUMBERGER & LOG THE O.H. W/SONIC/GR/CCL TOOLS. EVALUATE FOR COMMUNICATION W/SAN ANDRES. (PB W/CMT. IF NECESSARY.) RD SCHLUMBERGER. TIH W/SONIC HAMMER ON TBG. TO TD. RU ACID CO. ACIDIZE WELL W/5,000 GALS. 15% NEFE DI HCL W/1.5% DP-77MX MICELLAR SOLVENT. TOH W/SONIC HAMMER. TIH W/TBG. & PKR. SET PKR. @ +/-3,700'. SWAB/FLOW BACK LOAD. TOH W/TBG. & PKR. LAYING DWN. PROD. TBG. PU & TIH W/2-3/8" LINED INJ. TBG. W/INJ. PKR. ND BOP. NU INJ. WELLHEAD ASSEMBLY. RDMO PU. CLEAN & CLEAR LOCATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 08/19/96
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

w/4% Bentonite gel & 1/4/lb. sk. flocele & 200 sks. Class "C" neat cement slurry at 2 BPM, 900#. WOC. Black Warrior ran temperature survey fr. 0'-1,185'. TIH w/5-5/8" drill bit, checked cement at 2,651' & drld. cement fr. 2,651', retainer at 2,656', cement to 2,800' & cement stringer fr. 2,800'-2,830'. Circ. hole clean & press. tested csg. fr. 0'-3,650'. Press. decreased fr. 520# to 505# in 30 min. TOH w/bit. Ran CBL-CCL-GR fr. 2,924'-0'. Schlumberger perf. 6-5/8" csg. at 1,670' w/2 jet shots using 4" csg. gun. Attempted to est. inj. rate w/no results. Perf. at 1,670' would hold 1500# with no press. loss. TOH w/pkr. Rotary Wireline perf. 6-5/8" csg. w/2 jet shots at 1,658' using 4" csg. gun. TIH w/6-5/8" EZ drill cement retainer set at 1,540' & est. inj. rate into perms. at 2 BPM, 1000#. Halliburton pumped 100 sks. Class "C" slurry w/2% CACL2 at 2 BPM & 800#. WOC. TIH w/5-5/8" bit, checked cement at 1,534' & drld. cement fr. 1,534', retainer at 1,540' & cement to 1,658'. Circ. hole clean & press. tested csg. to 540# for 30 mins. Held OK. Chart attached. Ran bit to top of sand at 3,650' & cleaned & circ. sand out. TOH w/bit. TIH w/retrieving tool. Latched onto RBP at 3,700' & TOH. TIH w/tbg. SN set at 3,845'. Removed BOP & installed wellhead & TIH w/pump & rods. RDPU, cleaned location & resumed prod. well.

Test of 09-25-92: Prod. 22 b.o. 3 MCFGPD & 196 b.w. in 24 hours on 64" x 11.6 SPM.

RECEIVED

SEP 26 1992

NOV 11 1992

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3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	
4. Well Location Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 2 Township 20S Range 36E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
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PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-18-92 Thru 09-08-82

MIRU X-Pert Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-5/8" bit to 3,877' & TOH. TIH w/6-5/8" elder lok-set RBP & set at 3,700'. Attempted to press. test csg. w/no results. TIH w/6-5/8" Elder fullbore pkr. set at 3,674' & press. CIBP to 560#. Held OK. Reset pkr. & press. following intervals: Press. loss fr. 0'-2,339' was 5#, fr. 2,339'-2,626' was 40#, fr. 2,625'-2,720' was 5#, fr. 2,720'-3,700' was 0# & fr. 0'-3,700' was 50#. TOH w/pkr. RU Schlumberger & ran CBL-GR-CCL fr. 3,650'-50'. Dumped 10 sks. sand in csg. Est. top of sand at 3,650'. Cut off old wellhead & installed w/new wellhead equipment. Re-Installed BOP. Schlumberger ran 4" csg. gun & perf. 6-5/8" csg. at 2,765' w/2 jet shots. TIH w/6-5/8" Elder Model R pkr. & set at 2,652'. Est. inj. rate into perf. TOH w/pkr. TIH w/6-5/8" SV EZ drill cement retainer & set at 2,656'. Halliburton pumped 225 sks. Class "C" cement slurry
(Continue on Back)

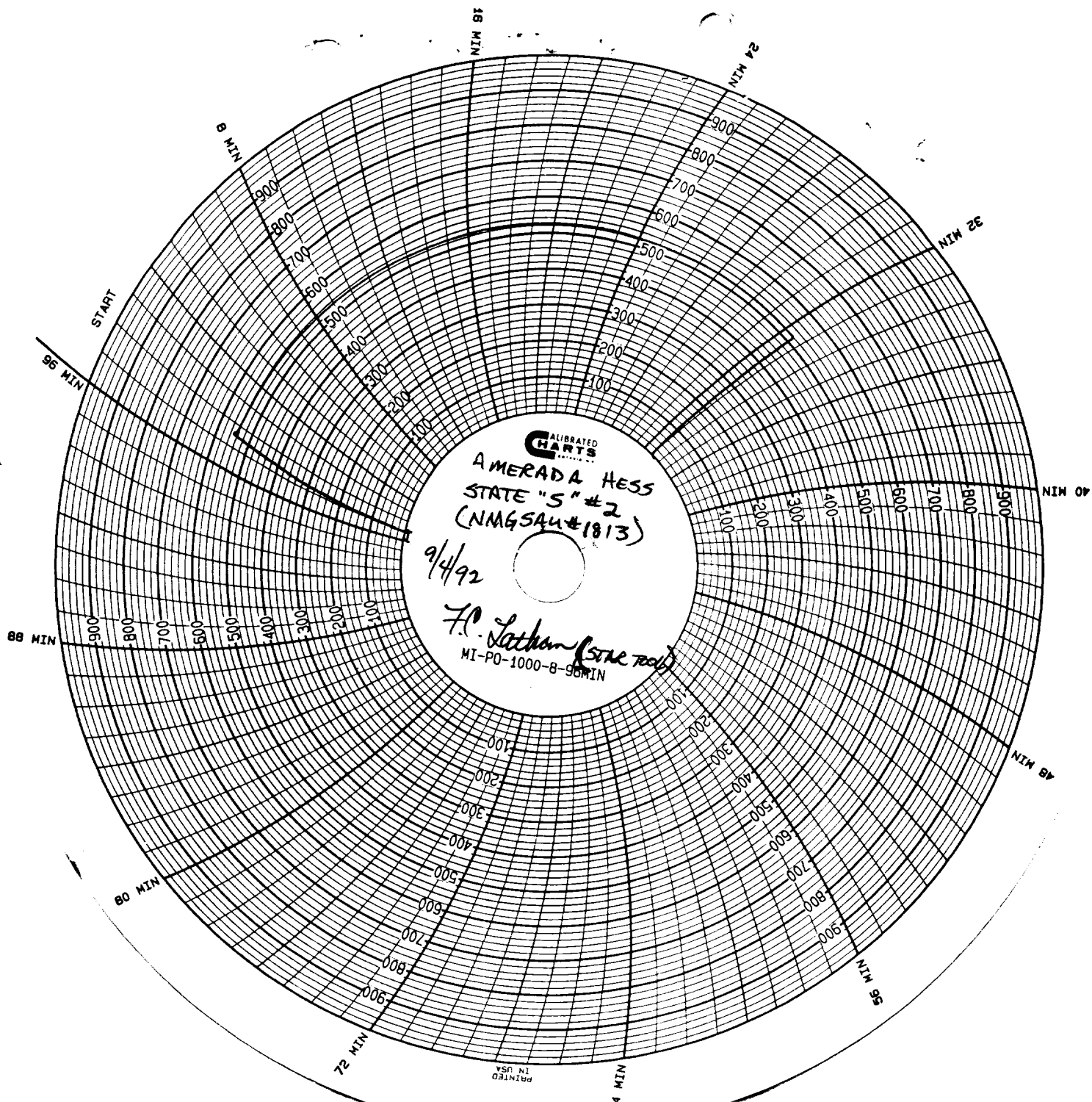
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. E. Wheeler, Jr. TITLE Supv. Of Adm. Svc. DATE 10-02-92
TYPE OR PRINT NAME Roy Wheeler, Jr. TELEPHONE NO. 393-0087

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE OCT 28 '92
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

CC 7 (P)

2011