

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation, Drawer D, Monument, New Mexico

(Address)

LEASE W. A. Weir WELL NO. 2 UNIT D S 2 T 20-S R 36-E  
DATE WORK PERFORMED 10-2 to 10-30-57 POOL Monument

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tubing, Ran bit and reamed cement inside of 6-5/8" Casing from 2180' to 2227', in open hole from 3814' to 3930'. Ran 6 jts. of 4-1/2" OD Liner and set from 3739' to 3929' and cemented with 60 sx Latex cement. Max. pressure - 1800#. After WOC 48 hrs, drilled cement from 3535' to 3739' and tested top liner with 1500# - OK. Drilled cement inside of 4-1/2" liner from 3894' to 3928' & ran Lane-Wells surveys. Perforated 4-1/2" liner from 3914' to 3927' with 4 jet shots per foot. Ran Baker Cementer and pressured up on casing with 500# - OK. Acidized 4-1/2" liner perforations with 250 gals. Western Reg. acid, Max. TP-5600#. Re-acidized 4-1/2" liner perforations with 250 gals. 15% Reg. acid, Max. TP-3000#, Min. TP-1600#, average inj. rate 1.5 BPM. Sand-Oil fraced 4-1/2" liner perforations with 5,000 gals. Famariss refined oil and 5,000# sand, Max TP-3700#, Min. TP-3100#, Average inj. rate 5.7 B.P.M. Swabbed and well started flowing. Pulled Baker Cementer and ran tubing, packer and seating nipple. Swabbed to kick well off and resumed producing.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3614' TD 3930' PBD 3928' Prod. Int. - Compl Date 4-1-36  
Tbng. Dia 2" & 2-7/8" Eng Depth 3926' Oil String Dia 4 1/2" & 7" Oil String Depth 3929'  
Perf Interval (s) 3914' to 3927'  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) San Andres

## RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-14-57</u>	<u>10-28-57</u>
Oil Production, bbls. per day	<u>4</u>	<u>34</u>
Gas Production, Mcf per day		
Water Production, bbls. per day	<u>2</u>	<u>491</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>106,598</u>	<u>7,250</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>E. E. Shirley</u>	<u>Amerada Petr. Corp.</u>	

(Company)

## OIL CONSERVATION COMMISSION

Name [Signature]  
Title [Signature]  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Foreman  
Company Amerada Petroleum Corporation