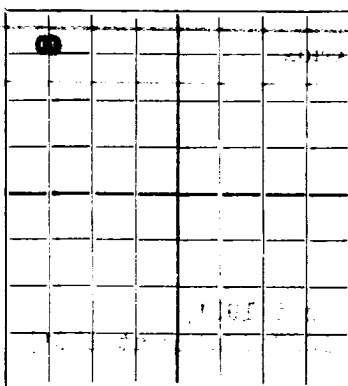


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Amerada Petroleum Corporation

Well #2

Company or Operator

Lease

Well No. 2 in NW 1/4 of Sec. 2 T. 20

R. 36, N. M. P. M., Monument Field, Lea County.

Well is 660 feet south of the North line and 4600 feet west of the East line of 8-20-36

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Amerada Petroleum Corporation Address Tulsa, Oklahoma

Drilling commenced February 19, 1936 19 Drilling was completed April 1, 1936 19

Name of drilling contractor H.W. Bass Address Dallas, Texas

Elevation above sea level at top of casing 3606 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3800 to 3889 No. 4, from to
 No. 2, from 3850 to 3895 No. 5, from to
 No. 3, from 3904 to 3950 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
 No. 2, from to feet.
 No. 2, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2"	40	8	L.Weld	205' 8"				
8-5/8"	28	8	L.Weld	2411' 9"				
6-5/8"	20	10	L.Weld	3813' 10"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	12 1/2"	216'	180	Halliburton		
11"	8-5/8"	2406'	500	Halliburton		
7-7/8"	6-5/8"	3800'	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
 Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3030 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing April 1, 1936 19

The production of the first 20 hours was 270 barrels of fluid of which 8/10 of 1% water as oil; %
 emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

C.B. Perryman Driller M.E. Self Driller
 T.A. Presley Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11

Monument, New Mexico April 1, 1936

day of Apr 19 36

Name J.A. Stauder

Position Farm Boss

Patricia Mahoney
 Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and Substructure
18	28	10	Sand
28	75	47	Sand Rock
75	90	15	Sand
90	120	30	Red Sand rock
120	134	14	Broken Sand
134	190	56	Red Sand rock. (Top of red bed 190')
190	240	50	Red beds and shells (Set 12 1/2" Casing at 216')
240	450	210	Red beds and shale
450	745	295	Red beds and shells
745	898	153	Red rock and shale
898	930	32	Red rock
930	960	30	Anhydrite
960	1014	54	Red rock and shells
1014	1028	14	Red rock and shale
1028	1066	38	Anhydrite and red beds
1066	1100	34	Red rock (Top of anhydrite 1100')
1100	1203	103	Anhydrite
1203	1215	12	Salt
1215	1255	40	Broken anhydrite and salt
1255	1314	59	Salt
1314	1461	147	Salt and anhydrite
1461	1471	10	Anhydrite
1471	1640	169	Salt and anhydrite
1640	1655	15	Anhydrite
1655	1709	50	Salt and potash
1709	1802	93	Salt and anhydrite
1802	1908	106	Salt
1908	2014	106	Salt and potash
2014	2107	93	Salt, Anhydrite and potash
2107	2195	88	Salt and anhydrite
2195	2214	19	Anhydrite
2214	2355	141	Salt
2355	2690	335	Anhydrite (Base of Salt 2370')
2690	2693	3	Lime (Set 8-5/8" Casing at 2406')
2693	2724	31	Brown lime
2724	2759	35	Brown lime, anhydrite shells.
2759	2765	6	Anhydrite and lime
2765	2773	8	Sandy lime (Gas odor)
2773	2786	13	Hard sandy lime.
2786	2817	31	Lime
2817	2861	44	Brown lime
2861	2869	8	Sandy lime (Gas odor)
2869	2880	11	Broken brown lime
2880	2907	27	Anhydrite and lime
2907	2935	28	Brown lime and anhydrite
2935	2964	29	Gray lime
2964	3021	57	Brown lime and anhydrite
3021	3079	58	Brown lime
3079	3102	23	Brown sandy lime
3102	3146	44	Hard gray lime
3146	3171	25	Brown and gray lime
3171	3190	19	Gray lime and gyp
3190	3192	2	Lime
3192	3193	1	Gas sand
3193	3238	45	Brown lime and anhydrite
3238	3261	23	Gray sandy lime (Gas odor)
3261	3291	30	Lime
3291	3311	20	Gray and brown lime
3311	3327	16	Gray lime. Broken and rough
3327	3348	21	Gray lime
3348	3370	22	Brown lime. Gray lime
3370	3390	20	Hard gray lime.
3390	3413	23	Brown lime
3413	3436	23	Broken gray lime
3436	3440	4	Lime
3440	3460	20	Sandy lime. (Oil and gas Odor)
3460	3481	21	Broken lime
3481	3488	7	Sandy lime (Gas)
3488	3540	52	Brown lime
3540	3585	45	Lime
3585	3597	12	Sandy lime
3597	3623	26	Sandy brown lime
3623	3640	17	Brown lime
3640	3652	12	Sandy lime. (Oil and gas)
3652	3695	43	Lime
3695	3712	17	Gray lime
3712	3780	68	Lime
3780	3797	17	Brown lime
3797	3807	10	White lime
3807	3863	56	Lime (Set 6-5/8" Casing at 3800')
3863	3868	5	Hard white lime
3868	3930	62	Lime (Total depth)