

Submit 3 Copies
to A-Programs
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1982, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 60, Azusa, NM 88210

DISTRICT III
1000 Rio Grande Rd., Azusa, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04163

1. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT
BLK. 18

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

8. Well No.

16

3. Address of Operator

POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

9. Pool name or Wildcat

EUNICE MONUMENT G/SA

4. Well Location

Unit Letter P : 660 Feet From The SOUTH Line and 66 Feet From The EAST Line

Section 2 Township 20S Range 36E NMPM LEA Country

10. Elevation (Show whether OF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CASING TEST ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-31-92 THRU 08-04-92

MIRU RAM OILWELL SERVICE PULLING UNIT #114. FOUND SURFACE AND INTERMEDIATE CSG. VALVES OPEN TO ATMOSPHERE. CI BOTH VALVES. CHANGED OUT PLUG VALVES ON BOTH SURFACE AND INTERMEDIATE CSG. REPLACED W/2" WKM BALL VALVES. BLED PRESS OFF TBG. AND CSG. WELL DEAD. REMOVE WELL FR./BEAM. TOH W/2-7/8" x 6' PONY RODS, 58-7/8" RODS, 89-3/4" RODS, 1-3/4" x 2' PONY ROD AND 1-2 1/2" x 2" x 20' RWBC TRAVELING BARREL PUMP W/1' GAS ANCHOR. PRESS. TEST TBG. TO 500# - OK BEFORE TOH. FOUND 2 RODS SLIGHTLY CORD SCREWED @ 28 AND 29 RODS FR. SURFACE. ROD BOXES ARE A MIX OF FH AND SH. PUMPED 20 BFW DN CSG. AND UNFLANGED WELLHEAD. FOUND NO EVIDENCE OF TAC IN STRING. INSTALL BOP. TOH W/120 JTS. OF 2-7/8" OD EUE 8RD J-55 TBG., 1-2 7/8" SN, 1-2 7/8" x 4' PERF. NIPPLE AND 1-2 7/8" x 8' BP NIPPLE. FOUND THIN WHITE FILM OF SCALE ON OD OF 8' NIPPLE, PERF. NIPPLE AND ON 3/4" PONY ROD ABOVE PUMP. SCALE IS NOT ACID SOLUBLE. SENT SCALE OFF FOR ANALYSIS. TIH W/6-1/8" BIT AND BIT SUB ON 122 JTS. OF 2-7/8" TBG. TAGGED BTM. @ 3,790' FOR NO FILL. OH W/TIGHT THE LAST
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry L. Harvey

TITLE

STAFF ASSISTANT

DATE 08-14-92

TYPE OR PRINT NAME

TERRY LYNN HARVEY

TELEPHONE NO. 505-393-2144

(This space for State Use)
ORIGINAL-SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

AUG 21 '92

CONDITIONS OF APPROVAL, IF ANY:

20'-30'. CHEVRON RECORDS INDICATE OH HAD BEEN REAMED OUT TO ONLY 6". TOH W/TBG. AND BIT.

08-03-92: CHECKED SURFACE & INTERMEDIATE CSG. @ 0# PRESS. BUILD UP FOR 12 HR. CI. WELL PASSED BRADENHEAD INTEGRITY TEST. TIH W/7" BAKER LOK-SET PKR. ON 114 JTS. OF 2-7/8" TBG. SET RBP @ 3,534'. TOP OF GRAYBURG @ 3,531'. REVERSE CIRC. HOLE W/140 BFW @ 3 BPM. PRESS. TEST CSG. & RBP TO 620#. LOST 80# IN 17 MIN. REPEAT TEST AND LOST 100# IN 26 MIN. REPEAT TEST AND LOST 200# IN 37 MIN. TOH W/TBG. AND RETRIEVING HEAD. TIH W/7" X 2-7/8" BAKER FULLBORE PKR. W/UNLOADER ON 112 JTS. OF 2-7/8" TBG. SET PKR. @ 3,471'. PRESS. TEST TBG. AND PLUG TO 600#. LOST 80# IN 2 MIN. RETEST TO 600# AND LOST 40# IN 1 MIN. LOADED CSG. W/BOP OPEN. CLOSED BOP AND PRESS. TEST CSG. AND PKR. TO 660# FOR 10 MIN., OK. BLED PRESS. OFF CSG. AND TIH W/2 JTS. SET PKR. @ 3,533'. PRESS. TEST CSG. AND PKR. TO 600# FOR 30 MINS., OK. WELLBORE INTEGRITY TEST ON WELL PASSED. BLED PRESS. OFF CSG. PRESS. TEST TBG. TO 520#. LEAKED OFF 60# IN 1-1/2 MIN. SUSPECT K-VALVE ON RBP LEAKING. BLED OFF PRESS. RELEASED PKR. AND TOH W/TBG. AND PKR. TIH W/RETRIEVING HEAD ON 114 JTS. OF 2-7/8" TBG. LATCHED AND RELEASED RBP. TOH W/TBG. AND RBP.

08-04-92: TIH W/2-7/8" SN, 1 JT. 2-7/8" IPC TBG., 2 JTS 2-7/8" TBG. AND 7" x 2-7/8" ELDER TAC W/45,000# SHEAR PINS ON 118 JTS. 2-7/8" TBG., 1-2' x 2-7/8" SUB AND 1-6' x 2-7/8" TBG. SUB. DROPPED SV AND PRESS TEST TBG. TO 2,000#, OK. RU SANDLINE AND FISH SV, OK. REMOVE BOP AND SET TAC W/14,000# TENSION @ 3,677', TBG. O.E. @ 3,777' AND PUMP DEPTH @ 3,776'. FLANGE UP WELLHEAD. TIH W/250-150-RHBC-16-4-s-0 PUMP SERIAL #A-1011 ON 89-3/4" SUCKER RODS AND 58-7/8" RODS, 6', 4', AND 2'-7/8" PONY RODS. SEATED PUMP AND SPACED PUMP 6" OFF BTM. HUNG WELL ON BEAM. PRESS. TEST TBG. TO 500#, OK. CHECKED PUMP ACTION, OK. RDMO RAM OILFIELD SERVICE AND CLEANED LOCATION.

(24 HOUR TEST) 20 BOPD AND 125 BWPD

RECEIVED

AUG 26 1992

AMERICAN OIL

DAY

PRINTED IN U.S.A.

CALIBRATED
CHARTS
BY
NMGSAJ 1816
Chevron GRAHAM STONE
NCT 811

WIND NUMBER
WIND PER IN
WIND PER IN

WIND NUMBER
WIND PER IN
WIND PER IN

BR-2221
B 0-1000-3

7-31-92

NIGHT

RECEIVED
AUG 26 1992
JGD MOBBIS OFFICE