	State of New Mexico Ene.,, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						Form C-104 Bavined 1-1-89 See Instructions at Bottom of Page			
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REQU										
I. TO TRANSPORT OIL AND NATURAL Operator AMERADA HESS CORPORATION Address						Well API No. 3002504163				
	<u>CO 8826</u>	55	÷ · · · · ·	-		 				
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		·;						. <u> </u>		
	18 Well No. Pool Name, Includin									
:6	<u>60 </u> F	et Prom	The	SOUTH Line	and660	Fe	et From The _	EAST		
nhip 20	S R	Lago	36E	, NI	<u>/IPM,</u>	LEA	1		County	
			NATU				<u></u>			
PELINE		ل		1670 BR	OADWAY,	DENVER,	CO 8020)2		
MPANY				P.O. BO	X 1589,	TULSA, ()K 7410		••)	
Unit	Sec. T	мр. 	Rge.	ls gas actually	connected?	When	7			
at from any othe	er lease or po	ol, give c	comming	ing order sum	×r:					
m - 00	Oil Well	Gu	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'	
	I. Ready to Pi	rod.		Total Depth			P.B.T.D.		I	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay					Pay		Tubing Dept	h		
		·	<u>-</u>				Depth Casin	g Shoe		
							I			
	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
FET FOR T	110001									
			and must	be equal to or	exceed top allo	mable for thi	's depth or be j	or full 24 hou	a.)	
				Producing M	ethod (Flow, pu	mp, gas lift, i	nc.)			
Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size			
Oil - Bbls.	Oil - Bbls.			Water - Bbla.			Gas- MCF			
l				I					· · • • •	
Length of 7	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Tubing Pre	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)			Choke Size			
guiations of the ad that the infor	Oil Conservat	ion	Æ	(ISERV		DIVISIC	DN	
	nd belief.			Date	Approve	d	JU	L 2 4 '92		
ny knowledge an 7										
2				By_	Or	ig. S igned Paul Kau	l by			
2	ADMIN.	SERV			Or	ig. Bigued Paul Kau Geologist	l by tz			
	REQU REQU ATION NEW MEXI OU Casingheed L AND LEA Casingheed L AND LEA Casingheed L AND LEA Casingheed	OIL CO Santa REQUEST FOF TO TRAN ATION NEW MEXICO 8826 Change is Tr Oli MEXICO 8826 Change is Tr Oli Calingheed Ges C Change is Tr Oli Calingheed Ges C Calingheed Ges C C Calingheed Ges C C Calingheed Ges C C Calingheed Ges C C Calingheed Ges C C C C C C C C C C C C C C C C C C C	Ene;, Minerals a OIL CONSE Santa Fe, N REQUEST FOR ALL TO TRANSPOF ATION NEW MEXICO 88265 Change is Transporter OI	Ene.,;, Minerals and Natu OIL CONSER VA P.O. BC Santa Fe, New Me REQUEST FOR ALLOWAB TO TRANSPORT OIL ATION NEW MEXICO 88265 Change is Transporter of: OI [2] Dry Gas [] Change is Transporter of: OI [2] Dry Gas [] Casinghend Gas [] Condenante [] LAND LEASE (. 18] Well No. Pool Name, Includi UNIT 16 [] Condenante [] LAND LEASE (. 18] Well No. Pool Name, Includi UNIT 16 [] EUNICE M 	Ene	Ene;, Minerals and Natural Resources Department OIL CONSER VATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZ TO TRANSPORT OIL AND NATURAL GA ATION NEW MEXICO 88265 Change is Transporter of: Change is Transporter of: Catagheed Gee Condenance L AND LEASE C. 18 Well No. Pool Name, including Formation UNIT 16 EUNICE MONUMENT G/SA Catagheed Gee Condenance L AND LEASE C. 18 Well No. Pool Name, including Formation UNIT 16 EUNICE MONUMENT G/SA Catagheed Gee Condenance C. 18 Well No. Pool Name, including Formation UNIT 16 EUNICE MONUMENT G/SA Condenance Condenance C. 18 Well No. Pool Name, including Formation UNIT 16 EUNICE MONUMENT G/SA Condenance Condenance C. 100 Well Case SOUTH Line and 660 Address (Give address to wh PANY Unit Sec. Twp. Rgs. Is gas actually consocted T at from any other Isses or pool, give commangiling order aumher: In - (X) OII Well Case Well New Well Workover TOP OIL Condenance EST FOR ALLOWABLE Frecoury of Issel Volta BLE Frecoury of Issel Volta BLE Fr	Ene	Ene	Enc	

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.