

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Test for (Other) Casing Leak	X

August 31, 1954  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation  
(Company or Operator)

Graham State "B"  
(Lease)

Halliburton Oil Well  
(Contractor)

Well No. 1 in the SE 1/4 SE 1/4 of Sec. 2

T. 20-S, R. 36-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: August 28, 1954

Notice of intention to do the work (was) (report) submitted on Form C-102 on August 25, 1954  
(Cross out incorrect words)

and approval of the proposed plan (was) (report) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

SEE ATTACHED SHEET

Witnessed by John Stach Gulf Oil Corporation Production Foreman  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

A. G. Stanley  
(Name)

Engineer (District 1)  
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: B. J. Taylor

Position: Area Supt. of Prod.

Representing: Gulf Oil Corporation

Address: Box 247, Hobbs, New Mexico

Attachment - C-103

Gulf Oil Corporation - Graham State "B" Well No. 1

Bradenhead pressure tests conducted on August 13, 1954, by company personnel were as follows;

13-3/8" - 0 psi  
9-5/8" - 35 psi  
7" - 725 psi Both plug valves were closed on 7".

Well had been pumping since August 11, 1954. Bled 9-5/8" pressure from 35 psi to 0 psi. 7" pressure remained at 725psi. Bled 7" down and opened to flow line.

Bradenhead pressure tests conducted on August 24, 1954 by Oil Conservation Commission representative in the presence of company personnel were as follows:

13-3/8" - 0 psi  
9-5/8" - 50 psi  
7" - 35 psi

Bled 9-5/8" to zero in 2 minutes. 7" pressure decreased from 35 psi to zero.

Submitted C-102 to repair indicated leak on August 25, 1954.

On August 28, 1954, a hookwall packer was set at 3653' and the 7" casing above packer was tested with 1000 psi for 30 minutes. Pressure did not decrease. Therefore, it is evident that a leak does not exist in the 7" casing.