

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04164
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1543-1
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 18	
8. Well No.	9
9. Pool name or Wildcat	
EUNICE MONUMENT G/SA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION WELL	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ FLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Conversion to injection well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1809 07-10-95 Thru 07-21-95

Pride Well Service and Star Tool MIRU. Unseated pump & TOH w/production equipment. Unflanged wellhead, released TAC & installed 6" 900 BOP. TIH w/7" RBP. Set and got off BP at 3,694'. Circ. wellbore clean. Pressure tested csg. to 640#. Lost press. TOH w/tbg., sn and retrieving head. Dumped 3 sacks sand on BP fr. surface. Jarrell Services MIRU. Ran CBL fr. 2,500' to surf. Shot 2 circ. holes at 710'. Jarrell Svcs. RDMO. TIH w/7" pkr. and set at 401'. Press. annulus to 500#. Held. Halliburton MIRU. Est. inj. rate at 3 BPM and 520#. Mixed and pumped 183 sacks Class "C" cement w/2% CACL through circ. holes at 710'. Displaced w/8 bbls. fresh water. Pressured to 1,070#. Held press. Left 18 sacks in casing, 110 sacks in 9-5/8"x 7" csg. annulus, and circ. 55 sacks cement to pit. Halliburton RDMO. TOH w/pkr. TIH w/6-1/8" bit.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 08-04-95

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Sign  
Paul L. Harvey  
Geologist

AUG 23 1995

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NMGSAU #1809 Continued (Page 2)

Tagged cement at 543'. Drilled soft cmt. fr. 543'-568' and hard cmt. fr. 568'-719'. Fell out & drilled cmt. stringers to 752'. Ran bit to 785' & circ. clean. Pressure tested 7" csg. & squeeze to 580#. Lost pressure. TOH w/bit. TIH w/retrieving head and tagged sand at 3,682'. Circ. sand off BP at 3,694'. TOH w/7" RBP. TIH w/bit & tagged at 3,911' (PBD) for no fill. TOH w/bit. TIH w/underreamer and underreamed inside 7" csg. at 3,683'. MIRU air/foam equipment. Broke circ. w/air/foam and underreamed O.H. to 8-1/2" fr. 3,732'-3,911' (179'). Circ. wellbore clean. Pulled underreamer inside 7" csg. at 3,683'. TOH w/underreamer. Pumped 60 bbls. 2% KCL water down 7" csg. Schlumberger MIRU & logged O.H. w/sonic/LDT/CNL/GR and caliper logs. Schlumberger RDMO. Knox Services MIRU. Acidized O.H. w/5,000 gals. 15% NEFE DI HCL acid and 3% DP-77MX micellar solvent in three stages. Swabbed well. TIH w/pkr. and 1.50" "F" profile nipple. Set and got off pkr. at 3,674'. Displaced & circ. wellbore w/155 bbls. fresh water and T-2264 corrosion inhibitor mixed. Latched onto pkr., landed mandral in breech-loc hanger w/8,000# tension, and removed 6" 900 BOP. Press. tested csg. and pkr. to 560#. Held. Installed and flanged up injection wellhead. Press. tested flanges and seal to 3,000#. Held. Pressured tbg. to 1,500# and blew pump out plug. Pressure tesetd csg. to 570# and charted 30 min. test. Held. Pride Well Service and Star Tool rigged down and moved out. Cleaned location. Well closed in and ready as future injector for NMGSAU.

Note: C-103 will be filed upon first injection of water.

**RECEIVED**

**AUG 18 1995**

**OLD HOBBS  
OFFICE**

