Dist 1980, Hobbe, NM 84240 OIL CONSERVATION DIVISION P.O. Box 2088 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 STRICT III District Strates Rd, Asies, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS perstor Well API No. AMERADA HESS CORPORATION 3002504164 Idress Other (Please explain) BRAWER D, MONUMENT, NEW MEXICO 88265 Other (Please explain) sacos(s) for Filling (Check proper box) Other (Please explain) sw Well Change is Transporter of: Other (Please explain) sw Well Change is Transporter of: EFFECTIVE 7-17-92 sange is Operator Casingheed Ges Condensate change of operator give same Condensate EFFECTIVE 7-17-92 change of operator give same Examples of previous operator Condensate change of operator give same Examples of previous operator Examples of the same Examples of the same change of operator give same Examples of the same Examples of the same Examples of the same	-164 1-1-89
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Date Approved Orig. Signed by Paul Kanta	
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Printed Name Title 7-22-92 393-2144 Date Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes