Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	2040 Pacheco Santa Fe, NI	St.	WELL API NO. 30-025-04165 5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FE
	D DEBORTO ON ME	10	A-1375-39
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk.	
1. Type of Well: OIL GAS WELL WELL	other Wat	er Injection Well	The service and a service serv
Name of Operator Amerada Hess Corporation			8. Well No.
3. Address of Operator P. O. Box 840, Seminole, Texa	s 79360		9. Pool name or Wildcat Eunice Monument G/SA
4. Well Location	From The North	Line and 66	60 Feet From The East
2	000	2.10 4.10	los
Section 2 Town	10. Elevation (Show wheth	her DF, RKB, RT, GR, et	
11. Check Appropris	nto Poy to Indicate	3590' GL	, Report, or Other Data
NOTICE OF INTENT		1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLU	G AND ABANDON	DEMEDIAL MODIC	X ALTERING CASING
		REMEDIAL WORK	— ALTERING CASING
TEMPORARILY ABANDON 🔲 CHA	NGE PLANS 📖	COMMENCE DRILLING	GOPNS. LU PLUG AND ABANDONME
			== 1 EOG AND ADANDONNE
		CASING TEST AND CE	
PULL OR ALTER CASING			
PULL OR ALTER CASING DTHER: 12. Describe Proposed or Completed Operations (Completed Operations) Work) SEE RULE 1103.	learly state all pertinent de	CASING TEST AND CE	EMENT JOB
PULL OR ALTER CASING DTHER: 12. Describe Proposed or Completed Operations (C	learly state all pertinent de	CASING TEST AND CE	EMENT JOB
PULL OR ALTER CASING DTHER: 12. Describe Proposed or Completed Operations (Completed Operations) Work) SEE RULE 1103.	it. Removed wellhe 720' - 3791' & O.H. mixed w/10# gelled set pkr. at 3662'.	casing test and ce other:	& TOH w/tbg. & pkr. w/6000 gal. 20% ell. TIH w/7" J-Loc id & press. tested
PULL OR ALTER CASING DTHER: 12. Describe Proposed or Completed Operations (Completed Operations) 12-15 thru 12-22-99 MIRU Tyler Well Svc. pulling um B.J. Svc. acidized perfs. fr. 33 Penthol acid w/7500# rock salt in pkr. on 2-3/8" polylined tbg. &	it. Removed wellhe 720' - 3791' & O.H. mixed w/10# gelled set pkr. at 3662'.	casing test and ce other:	& TOH w/tbg. & pkr. w/6000 gal. 20% ell. TIH w/7" J-Loc id & press. tested
DTHER: 12. Describe Proposed or Completed Operations (Cowork) SEE RULE 1103. 12-15 thru 12-22-99 MIRU Tyler Well Svc. pulling un B.J. Svc. acidized perfs. fr. 3: Penthol acid w/7500# rock salt in pkr. on 2-3/8" polylined tbg. & csg. to 480 PSI. Chart attached	it. Removed wellhe 720' - 3791' & O.H. mixed w/10# gelled set pkr. at 3662'. d. RDPU, cleaned l	casing test and ce other: other: tails, and give pertinent da ead, installed BOP fr. 3791' - 3945' brine. Swabbed we Pumped pkr. flui ocation & continue ocation & continue	& TOH w/tbg. & pkr. w/6000 gal. 20% ell. TIH w/7" J-Loc id & press. tested ed injecting water.
PULL OR ALTER CASING DTHER: 12. Describe Proposed or Completed Operations (Cowork) SEE RULE 1103. 12-15 thru 12-22-99 MIRU Tyler Well Svc. pulling un B.J. Svc. acidized perfs. fr. 3: Penthol acid w/7500# rock salt in pkr. on 2-3/8" polylined tbg. & csg. to 480 PSI. Chart attached	it. Removed wellhe 720' - 3791' & O.H. mixed w/10# gelled set pkr. at 3662'. d. RDPU, cleaned l	casing test and ce other: tails, and give pertinent date of the central led BOP of the cen	& TOH w/tbg. & pkr. w/6000 gal. 20% ell. TIH w/7" J-Loc id & press. tested ed injecting water.
DTHER: 12. Describe Proposed or Completed Operations (Complete Very SEE RULE 1103. 12-15 thru 12-22-99 MIRU Tyler Well Svc. pulling un B.J. Svc. acidized perfs. fr. 3 Penthol acid w/7500# rock salt in pkr. on 2-3/8" polylined tbg. & CSg. to 480 PSI. Chart attached CSg. to 480 PSI. Chart attached Type OR PRINT NAME Roy L. Wheeler, Jr.	it. Removed wellhe 720' - 3791' & O.H. mixed w/10# gelled set pkr. at 3662'. d. RDPU, cleaned l	casing test and ce other: tails, and give pertinent date of the central led BOP of the cen	& TOH w/tbg. & pkr. w/6000 gal. 20% ell. TIH w/7" J-Loc id & press. tested ed injecting water.
DTHER: 12. Describe Proposed or Completed Operations (Complete Very SEE RULE 1103. 12-15 thru 12-22-99 MIRU Tyler Well Svc. pulling un B.J. Svc. acidized perfs. fr. 3 Penthol acid w/7500# rock salt in pkr. on 2-3/8" polylined tbg. & csg. to 480 PSI. Chart attached	it. Removed wellhe 720' - 3791' & O.H. mixed w/10# gelled set pkr. at 3662'. d. RDPU, cleaned l	casing test and ce other: cad, installed BOP fr. 3791' - 3945' brine. Swabbed we Pumped pkr. flui ocation & continue ce and belief. ge and belief.	& TOH w/tbg. & pkr. w/6000 gal. 20% ell. TIH w/7" J-Loc id & press. tested ed injecting water.