

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04165
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1375-39
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 18
8. Well No.	1
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Drawer D, Monument, NM 88265	4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Conversion to injection well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1801 (08-01-95 Thru 08-15-95)

Pride Well Service and Star Tool MIRU equipment. TOH w/production equipment & install BOP. TOH w/tbg., TAC, and SN. TIH w/RBP, SN & tbg. Set RBP at 3,782'. Tst. & chart csg. to 540# for 30 min. Held OK. Spot sand. TOH w/tbg. & retrieving head. RU Schlumberger and run cement bond log fr. 3,400' to surf. TOC at 3,355' w/bridges to 3,155'. TIH w/perf. gun and shot 4 holes in 7" csg. at 2,300'. RD Schlumberger. Pump dwn 7" csg. w/fresh water & est. rate of 2.5 BPM while circ. TIH w/pkr., SN & tbg. Set pkr. at 2,146'. Load csg. & circ. annulus clean. Pump dye caliper. TOH w/tbg., SN and pkr. TIH w/cmt. retainer, SN and tbg. Set retainer at 2,144'. Tst. tbg. RU Halliburton cementers. Pumped a total of 300 sks. w/3/10 of 1% Halad-9 and 255 sks. w/2% Calcium Chloride. Pumped 494 sks. into formation, 26 sks. in csg., and 35 sks. to the pit. Pumped 11 bbls. displacement & squeezed w/760# max. pressure. RD Halliburton.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 08-31-95  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

SEP 28 1995

TOH w/tbg., SN and setting tool. Removed BUP. Cut 7" csg. and removed 7" tubinghead. Speared 7" csg. & pulled 92,000#. Cut 9-5/8" x 7" csg. strings & removed 9-5/8" x 7" National csg. head. Weld on casing collars. Installed csg. stub & casing head. Landed in slips. Cut off 7" csg. stub, installed primary & secondary seals. Flanged up tubing spool. Tested seals & flanges. Held OK. Installed BOP. TIH w/bit, drill collars, & tbg. Tagged cmt. at 2,132'. Drilled cmt. fr. 2,132'-2,142' and part of cmt. retainer fr. 2,142'-2,144'. Circ. hole clean. Drilled remainder of cmt. retainer fr. 2,144'-2,145' and cmt. fr. 2,145'-2,325'. Drill cmt. stringers to 2,355' & ran bit to 2,379'. Circ. wellbore clean. Pressure tested 7" csg. to 540# and charted for 30 mins. Held. TOH w/tbg., drill collars and bit. TIH w/retrieving head, SN and tbg. Tagged sand at 3,768'. Circ. off sand & large chunks of cmt. fr. 3,768'-3,782'. Caught & worked 7" RBP loose. TOH w/tbg., SN & RBP. TIH w/bit, drill collars and tbg. Tagged at 3,941'. TOH w/tbg. leaving bit at 3,719'. MIRU ABC Rental air-foam unit. TIH w/tbg. Installed stripper head & broke circ. w/foam-air. Cleaned out o.h. to 3,945'. TOH w/tbg., drill collars and bit. TIH w/reamer, drill collars and tbg. Reamer at 3,796'. Underreamed 6-1/8" hole to 8-5/8" fr. 3,796'-3,945'. Circ. wellbore clean. TIH w/tbg. Tagged at 3,945'. TOH w/tbg., drill collars and reamer. MIRU Schlumberger. Logged o.h. Perforated 7" csg. from 3,720'-3,791' w/2 jet SPF, 180 deg. phased, 143 holes, using 4" hegs csg. guns. RDMO Schlumberger. TIH w/FTI's Sonic Hammer, SN & tbg. Acidizing tool at 3,690'. Knox Services MIRU. TIH w/tbg. Tagged TD at 3,943'. Prewashed O.H. fr. 3,791'-3,943' and 7" perms. fr. 3,720'-3,791' w/147 bbls. fresh water at 5.1 BPM at 1,400#. Acidized perms. and O.H. using 5,000 gals. 15% NEFE DI HCL acid w/3% DP-77MX Micellar solvent mixed in 4 stages. Knox Services RDMO. TOH w/tbg. SN at 3,721'. RU swabbing equipment. Swab well and RDMO swabbing equipment. TOH w/tbg., SN & acidizing tool. TIH w/pkr. with profile nipple, on-off tool and salta PVC lined injection tbg. Set & got off pkr. at 3,686'. Circ. & displaced wellbore w/175 bbls. fresh water and T-2264 corrosion inhibitor mixed. Latched onto pkr., landed mandral in breech-loc hanger w/6,000# tension & removed BOP. Installed injection wellhead tree & pressure tested seals. Held. Pressure tested csg. & pkr. to 570#. Charted 30 min. test for NMOCD. Pressured tbg. to 900# and blew pump out plug. Pumped 60 bbls. fresh water dwn. tbg. Tbg. on vacuum. Pride Well Service & Star Tool RDMO. Cleaned location. Well closed in. Ready for use as injector in NMGSAU.

Note: C-103 will be filed upon first injection of water into ground.

