

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-04165 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. A-1375-39 |
| 7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 18 |
| 8. Well No. 1 |
| 9. Pool name or Wildcat EUNICE MONUMENT G/SA |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator AMERADA HESS CORPORATION | |
| 3. Address of Operator DRAWER D, MONUMENT, NM 88265 | |
| 4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <u>TESTED CASING</u> <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-8 THRU 7-12-93

MIRU X-PERT WELL SER. PULLING UNIT & TOH W/RODS & PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TUBING. TIH WITH 6-1/8" BIT & TAGGED AT 3,942' AND ROTATED THROUGH STRINGERS FROM 3,942' TO 3,945'. TOH WITH BIT. TIH WITH 7" ELDER LOC-SET RETRIEVABLE BRIDGE PLUG & SET AT 3,740', CIRCULATED CASING WITH 130 BBLS. FRESH WATER, PRESS. TESTED CASING FROM 0' TO 3,740' AND PRESSURE DECREASED FR. 495 PSI TO 485 PSI IN 30 MINS. CHECKED SURFACE-INTERMEDIATE CASING ANNULUS AND FOUND 0 PSI AND SLIGHT GAS FLOW, WHICH DIED INSTANTLY. CHECKED INTERMEDIATE-PRODUCTION CASING ANNULUS AND FOUND 60 PSI. FLOWED GAS FOR 2 MINS., PRESS. DECREASED TO 0 PSI AND GAS FLOW CEASED. RELEASED RBP AT 3,740' AND TOH WITH RBP. TIH WITH 7" BAKER TUBING ANCHOR CATCHER WITH 45,000# SHEAR PINS AND 2-7/8" TBG. REMOVED BOP & INSTALLED WELLHEAD. SET TAC AT 3,761' WITH 14,000# TENSION AND SN AT 3,909'. TIH WITH PUMP & RODS. RIGGED DOWN PULLING UNIT, CLEANED LOCATION AND RESUMED PROD. WELL. TEST OF 7-14-93: PROD. 36 B.O., 3 B.W. & 22 MCFGPD IN 24 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. Wheeler Jr TITLE SUPVR. ADMIN. SERV. DATE 7-14-93
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY A. SEXTON TITLE DISTRICT I SUPERVISOR DATE JUL 19 1993
CONDITIONS OF APPROVAL, IF ANY: