OK 1980, Hobbs, NM 88240

State of New Mexico Energ | 4 dinerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Asteria, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PETATOR AMERADA HESS CORPORAT		3002504165						
Aress		265						
DRAWER D, MONUMENT, N	EM MEXICO GO	203	Other (I	leare explain	, NEW W	IATERFLO	OD UNIT	EFFECTI
uson(s) for Filing (Check proper box)	Change is 7	Transporter of:	1/1	/92.01	RDER NO.	. R	-9494	
w Well		Dry Ges	CHA	NGE LEA	SE NAME	& NO. F	R. STAT	E A #1
completion U		Condensate [TO	NORTH M	ONUMENT	G/SA UN	IT BLK.	18, #1.
	BIL PROD. TEXA	N M N X ZI	C. P.O.	BOX 208	U. DALLA	IS, TEXA	S 7522	1-2080
hange of operator give name MUB	TE PROD. TEXA	15 & 11.11. 111						
DESCRIPTION OF WELL A	AND LEASF 18 Well No.	Pool Name, Including	e Formation		Kind of	Lease	Le	ase No.
NORTH MONUMENT G/SA U		EUNICE MO		'SA	State, Fo	ederal or Fee	A-	1375 <i>-39</i>
- 	7(11)							- <u> </u>
Unit Letter A	:660	Feet From The	RTH Line a	xd 66	O Feel	From The		EAST
Section 2 Township	200	Range 36E	, NMP	m,	.EA			County
			DAT CAS					
I. DESIGNATION OF TRANS arms of Authorized Transporter of Oil	Condens	SELE TO NATUR	Address (Give a					nt)
TEXAS NEW MEXICO PIPE					, DENVE			
ame of Authorized Transporter of Casing	P	or Dry Gas	Address (Give a	daress to whi	ich approved	opy of this for	rm is 10 be se	end)
WARREN PETROLEUM COM	PANY				, TULSA	, UK /2	102	
well produces oil or liquids,	Unit Sec.		is gas actually o	connected?	When	7		
ve location of tanks.	1812	20S 36E						
this production is commingled with that	from any other lease or	pool, give commingli	ing order number	:				
COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	į	1 . 1		l			_1
are Spudded	Date Compi. Ready to	Prod.	Total Depth			P.B.T.D.		
levz, 3=4 (DF, RKB, RT, GR, etc.)	evaluation (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
erforations						Depth Casing Shoe		
	TUBING,	, CASING AND	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	1		ļ			ļ		
						ļ		
								
								
TEST NATA AND DECIDE	ST FOR ALLOW	ADIE						
			t be equal to or	exceed top all	owable for the	is depth or be	for full 24 ha	mers.)
IL WELL (Test must be after	recovery of total volume		t be equal to or a				for full 24 ho	ners.)
OIL WELL (Test must be after							for full 24 ho	ners.)
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume			hod (Flow, pi				ners.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Page of Test		Producing Medical Casing Pressur	hod (Flow, pi		Choke Size		ners.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Page of Test		Producing Me	hod (Flow, pi		elc.)		ners.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure		Producing Medical Casing Pressur	hod (Flow, pi		Choke Size		ners.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbls.		Producing Med Casing Pressur Water - Bbls.	nhod (Flow, pr		Choke Size		ners.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure		Producing Medical Casing Pressur	nhod (Flow, pr		Choke Size		nes.)
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	s of load oil and musi	Producing Med Casing Pressur Water - Bbls.	thed (Flow, property)		Choke Size	Condensale	mers.)
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Tosting Method (pitot, back pr.)	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi	s of load oil and musi	Producing Med Casing Pressur Water - Bbis. Bbis. Condens	thed (Flow, property)		Choke Size Gas- MCF Gravity of	Condensale	ners.)
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu	ut-in)	Producing Med Casing Pressul Water - Bbls. Bbls. Condens Casing Pressul	thed (Flow, property of the state/MMCF) re (Shut-in)	ump, gas lift,	Choke Size Gas- MCF Gravity of Choke Size	Condensate	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi	ut-in) IPLIANCE ervation	Producing Med Casing Pressul Water - Bbls. Bbls. Condens Casing Pressul	thed (Flow, property of the state/MMCF) re (Shut-in)		Choke Size Gas- MCF Gravity of Choke Size	Condensate	
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in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.