					WELL I	RECORD		n National States -
	AREA 640 A(TE WELL CO	CRES	ageı in t	nt not more than he Rules and R	twenty days after	completion of wel Commission. Indi	Mexico, or its pro ll. Follow instruct cate questionable o	lone
	TE WELL CO		ANY.		STATE	- A		
<u> </u>		ompany or O	perator	2 in	N B 2 of	Lease	20-	S
R. 36			Monune		Field,		Lea	County.
					feet west of the Assignment No		Sec. 2	
	d land the or		••••••		Assignment No,	Address		
If Govern	ment land th Walte	he permitte	e is	Trates	H.F.Keen	Address	** ** **	
The Lesse							tober, 30	
Name of	drilling cont	tractor_L	offland	Brothers	Drilling was o	completedO	tober, 30 Oklahoma	<u>. 19</u> 35.
				91 f		·>	<u> </u>	
The inform	nation given	is to be k	ept confidenti	ial until		L0/30/36		
	3725		to 3795	OIL SANDS				
No. 1, from No. 2, from	n 3785 n 3800		_to 393 5				to	
							to	
					ATER SANDS			
			flow and elev	vation to whic	h water rose in			
No. 2, fro	m			to		feet		
No. 4, fro	m			to		feet		
		F		CASING R	ECORD			
SIZE	WEIGHT PER FOOT	THREADS PER INCI	MAKE			FILLED OM FROM	PERFORATED	PURPOSE
13 3/82 9 5/8"		<u>8</u>	S T		KER			<u> </u>
7*	24	10	A	187	ŧ₽		· · · · · · · · · · · · · · · · · · ·	
7 11	30.3	10	D	3598				· · · · · · · · · · · · · · · · · · ·
			R D					
			MUDDI	NG AND CEM	ENTING RECO	RD		n#p
	SIZE OF CASING WI	HERE SET	NO. SACKS OF CEMENT	METHOD	USED MT	D GRAVITY	AMOUNT OF M	
17	<u>(</u> , - -	260	200	Plug			15 Tons	
12 <u>4</u> 8 5/8		2 <u>385</u> 3785	<u>500</u> 45	17 17				
							~	
Heaving p	lugMateria	al		PLUGS AND			Set	
Adapters	Material						Set	
		REC	ORD OF SH	IOOTING OR	CHEMICAL T	REATMENT		
SIZE	SHELL USI	ED CHEM	LOSIVE OR	QUANTITY	DATE	DEPTH SHO OR TREATE	T D DEPTH CLE	ANED OUT
			<u>cid</u>	4000 50 00	11/1/35	3935		
				3000	11/3/35	3935		
Results of	shooting or	chemical t	reatment	Increase	å product:	lon from 1	wo barrel	8
per_r	our to	Tifty	barrels	per hour	•			
<u> </u>			BECORD OF	DRILL-STEM	AND SPECIAL	BDCBC		
If drill-sten	a or other s	pecial tests	or deviation	surveys were	made, submit r	eport on separa	te sheet and atta	ch hereto.
	s were used			TOOLS 1	USED			
	were used						_feet to	
				PRODUC!				teet
			r, 3rd,					
	ion of the fi		s was	200 ba	rrels of fluid of	which 99	_% was oil;_ 1 5	6 %
If gas well,	% cu. ft. per 2	 water; 4 hours 	and 5 millic	_% sedimen	t. Gravity, Be_	32.6		
Rock pressu	ire, lbs. per	sq. in	(es	timat ed) ^a	mone Rasonne b	er 1,000 Cu. ft.	of gas	
				EMPLOY				
	C. B4	lyde Lo en Bahl	ong .ow	, Driller _	Alex	Ferguson		_, Driller
				, Driller				_, Driller
					ON OTHER S			

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FORMATION RECORD

FROM	TO	THEKNERS IN FEET	FORMATION
0	172	172	Gravel and Shells
172	240	68	Shale and Gravel
240	265	15	Red Bed
265	326	61	99) 191
326	938	612	* * ant Shells
938	1005	67	# # !! Lime
1005	1184	179	Anhydrite
1184	1215	31	Salt and Shale
	1482	267	Salt and Anhydrite
1215		158	Salt and Red Bed
1482	1640		
1640	1859	219	Salt
1869	2005	146	Salt and Anhydrite
2005	201,5	10	Sand
2015	2313	298	Salt and Anhydrite
2313	2340	27	Line a management of the second state of the s
2340	2367	27	Anhydrite and Salt
2367	2384	17	Line
2584	2501	117	Anhydrite
2501	2663	162	Lime and Anhydrite
2663	3034	371	Lime
3034	3035	1	Hard sandy lime
3035	3356	321	Lime and the second
3356	3364	8	Broken Lime and Sand
\$364	3375	11	Send of the second seco
3375	-5588	13	Broken Lime
3388	5428	, 4 0	Lime and Sand
5428	3456	28	Lime
5456	3550	94	Lime and Sand
3550	3785	235	Line
		3	an a
3788	3801	15	Sand and Lime Broken
3601	3860	59	Lime
JOUL	0000		

- 3860	3896	36	Broken Line
5896	3835	39	Line
		54	A second s
			Above records copied from Drilling Reports.
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			$\mathbf{C} = \sum_{i=1}^{n} \left[\mathbf{C}_{i} - \mathbf{C}_{i} \right] = \mathbf{C}_{i} + \mathbf{C}_{$
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			and a second
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