

NMGSAU #1808 07-23-93 Thru 07-27-93 / 01-11-94 Thru 01-20-94

Continue drilling hard cement at 3,360' and fell out of cement at 3,365'. Circulate casing clean. Test casing to 580 psi. Pressure decreased to 540 psi in 32 mins. Note: Well passed the NMGSAU casing integrity test. Finish TIH and wash sand off of RBP at 3,726'. TOH w/tubing and bit. TIH w/retrieving tool and 114 jts. of 2-7/8" tubing and latched onto RBP. Attempted to TOH w/RBP but could not get through tight spot at 3,359'. Reset RBP at 3,529' and TOH w/tubing and retrieving tool. TIH w/6-1/8" bit, bit sub, 2 jts. of 2-7/8" tubing, 6-1/8" od string mill w/kutrite and 96 jts. of 2-7/8" tubing. Continue TIH w/string mill and 102 jts. of 2-7/8" tubing to 3,250'. Milled out to 3,365'. Finish TIH to 3,520' and tested 7" casing to 500 psi. Held OK. Circulate casing clean. TIH w/retrieving tool and 108 jts. of 2-7/8" tubing and circulate casing clean. Latch onto RBP and TOH. TIH w/110 jts. of 2-7/8" work string. TOH laying down 70 jts. of 2-7/8" work string. Continue TOH laying down work string. TIH w/2" SN, 1 jt. of 2-7/8" salt lined tubing, 5 jts. of 2-7/8" tubing, 7" x 2-7/8" baker TAC, and 125 jts. of 2-7/8" tubing. SN set oe at 3,913'. TAC set at 3,726' w/14,000# of tension. Removed BOP and installed wellhead. TIH w/2" x 1-1/2" RWBC pump on 73-5/8" sucker rods, 81-3/4" sucker rods, 1-3/4" x 4' pony rod, 3 3/4" x 2' pony rods and a 1-1/4" x 18' polish rod w/a 1-1/2" x 8' polish rod liner. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Rigged down pulling unit and cleaned location. Resumed prod. well.

Test (24 Hour): 35 BOPD, 7 BWPD, 24 MCF