BANTA PE	NSERVA P. O. BO A FE, NEW	X 2088	) I V ISION 0 87501		Form C-104 Revised 10-01 Format 05-01 Page 1	
LAND OFFICE TRANSPORTER OIL OPERATOR PROBATION OFFICE I.	Equest for An		BLE .	L GAS		
Mobil Producing Texas & New Mexico Inc.						
Nine Greenway Plaza, Suite 2700, Houston         Reesen(s) for (iling (Check proper box)         New Well         Recompletion         Oil         (X) Change in Ownership		7046 y Gas ndensate		<i>plein)</i> ge Operator Superior Oil		1 1986
If change of ownership give natwThe Superior Oil	Company,	9 Greenv	way Plaza,	Suite 2700,	Houston,	TX 77046
II. DESCRIPTION OF WELL AND LEASE           Lease Name         Well No.         Pool Name           State "A"         3         Eunic           Location         State         State         State	e-Monumen	t (G-SA	) St	nd of Lease ate, Federal or Fee		Lease No. 1375-7
Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>N</u> Line of Section <u>2</u> Township <u>20-S</u>	Orth_Lin Range	36-E	, ммрм,	Feel From The	<u> </u>	County
IL DESIGNATION OF TRANSPORTER OF OIL AND Name of Authorized Transporter of Oil (X) or Condensate Texas-New Mexico Pipeline		P.O. Bo	ox 2528, ⊦	which approved copy lobbs, NM 88 which approved copy	3240	
Name of Authorized Transporter of Casinghead Gas/XX or Dr Warren Petroleum Corp. If well produces oil or liquids, 'Unit Sec. Twp dive location of tanks. A 2 20	p. Rge.	P.0. B		ument, NM 8		
give location of tants. A 2 20 If this production is commingled with that from any other la NOTE: Complete Parts IV and V on reverse side if ne	ease or pool,	give commi	ngling order n	1		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation been complied with and that the information given is true and complet my knowledge and belief.	Division have to the best of	APPRO		NSERVATION D MAR 2.0.10 Inal signed by J	BERRY SEXTO	19 N
(Signature) Authorized Agent (Tule) MAR 1.4 1986 (Date)		If the well, this tests taken the sets taken tak	a form is to be tis is a request s form must b ten on the we sections of th new and recor- out only Sec	e filed in compliant of for allowable for accompanied by in accordance to is form must be fil- mpleted wells. tions I, II, III, a r transporter, or ot	nce with RULI or a newly drill a tabulation of with RULE 113 lled out completent nd VI for char	ed or deepened of the deviation 1. stely for allow- nges of owner,
		Sepi complete		-104 must be fil	ed for each p	ol in multiply

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## IV. COMPLETION DATA

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Designate Type of Completion	on - (X)	OII Well	i Gas Well i i	New Well	Workover 1	Deepen I I	Plug Beck	Same Res'v.	Dill. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevenions (DF, RKB, RT, GR, esc.) Name of Producing Formation		Top Oll/Gas Pay			Tubing Depth				
Perforetions	_l					<u></u>	Depth Casis	ng Shoe	
		TUBING,	CASING, AN	DCEMENTI	NG RECOR	D			·····
HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
			<u> </u>	<u> </u>					
				+			- <u> </u>		
	- <u>L</u>			-+			-+		

## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL coll for this depth or be for full 24 houre)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, esc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oll-Bbis.	Watet - Bbis.	Gas + MCF	

## GAS WELL

Actual Prod. Test+MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (publ, back pr.)	Tubing Pressure ( Shut-is )	Casing Pressure (Shut-12)	Choke Size	