NO. OF COPIDS RECEIVED						
DISTRIBUTION	NEW	MEXICO OIL CO	NSERVATION COMMIS	SION	Form C-104	•
SANTA FE			OR ALLOWABLE		Supersodes Old	C-164 and C-11
FILE			AND		Effective 1-1-6	i
U.8.G.S.	AUTHORIZA	TION TO TRAN	ISPORT OIL AND N	ATURAL GA	S	
LAND OFFICE	-44					
TANSPORTER GAS						
PRORATION OFFICE						
Operator The Superior Oil Co Address	ompany					<u></u>
Nine Greenway Plaza	a, Suite 2700, Hou	<u>iston, Texas</u>	77046	ezplain)		
Reason(s) for filing (Check proj	per eaxj Change in Trani	sporter of:	Form C-1	04 dated	12/26/84	•
Recompletion	Oil Casinghead Gas	Dry Gas Condens	1 1 1	error.	Please cancel.	
Change in Ownership[
If change of ownership give a and address of previous own	er <u>No cha</u>	inge in owne	rship			
DESCRIPTION OF WELL	AND LEASE	Name, Including Fo	rmation	Kind of Lease		Lease No
State "A"	3 E	unice-Monum	ent (G-SA)	State, Federal	or Foe State	1375-7
Location	1980	North	660	_ Feet From T	East	
Unit Letter;		Lin	26 5	_	Lea	County
Line of Section 2	Township 20-5	Range	30-E , NMPM,	,		County
DESIGNATION OF TRAN	SPORTER OF OIL AND	NATURAL GA	S Address (Give address s	o which approv	ed copy of this form is	to be sent)
None of Authorized Transport Texas-New Mexico	erototi [A] de Condei.		P.O. Box 2528	, Hobbs,	NM 88240	
Name of Authorized Transporter of Casinghead Gas A or Dry Gas Warren Petroleum Corp.		ar Dry Gas 🚞	Pddress (Give address to which approved co P.O. Box 67, Monument, NM			10 92 12n1)
	Unit Sec.	Twp. P.ge.	1s gas actually connected			
If well produces oil or liquide give location of tanks.		20S 36E				
						-
If this production is commin COMPLETION DATA			give commingling order		Plug Back Same Re	
COMPLETION DATA	011 We		give commingling order	Deepen	Plug Back Same Re	
If this production is commin COMPLETION DATA Designate Type of Co Date Spudded	011 We	Gas Well			Plug Back Same Re	
COMPLETION DATA Designate Type of Co Dene Spudded	Date Compl. Ready	i Gas Well	New Well Workover			
COMPLETION DATA Designate Type of Co	Date Compl. Ready	i Gas Well	New Well Workover		P.B.T.D.	
COMPLETION DATA Designate Type of Co Dene Spudded	Date Compl. Ready	Formation	New Well Workover	Deepen	P.B.T.D. Tubing Depth	
COMPLETION DATA Designate Type of Co Date Spudded Elevations (DF, RKB, RT, GA Perforations	Date Compl. Ready R. etc.; Name of Producing	Formation	New Well Workover	Deepen I	P.B.T.D. Tubing Depth	B ^{tv.} Difi. Res
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