

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04168
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1375-39
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 18
8. Well No.	7
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER INJECTION WELL

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Drawer D, Monument, NM 88265

4. Well Location
Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line
Section 2 Township 20S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Convert to injection well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1807 (08-02-95 Thru 08-11-95)

MIRU Pride Well Service & Star Tool. TOH w/production equipment. ND wellhead & install BOP. TOH w/tbg. & TAC. TIH w/RBP & tbg. Set RBP at 3,802'. Circ. csg. TOH w/tbg. & retrieving head. Dump 3 sks. sand on top of RBP. Remove BOP and install new wellhead. Re-install BOP. TIH w/retrieving head & tbg. Wash sand off RBP. Latch onto & release RBP. TOH w/tbg. & RBP. TIH w/bit, drill collars and tbg. Tag top of fill at 3,907'. TOH w/tbg. to 3,558'. TIH w/tbg. & tag top of fill at 3,907' w/tbg. in hole. Clean out fill to 3,912'. Drill new OH fr. 3,912'-3,965'. Circ. hole clean. TOH w/tbg., drill collars & bit. TIH w/underreamer, change over sub, drill collars and tbg. Underreamed OH fr. 3,916'-3,965'. Circ. hole clean. TOH w/tbg. to 3,663' w/111 jts. in hole. TIH w/tbg. & tagged TD at 3,965'. TOH w/tbg. & underreamer. RU Schlumberger & logged OH.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 09-08-85
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY
DATE

APPROVED BY _____ TITLE _____ DATE SEP 28 1985
CONDITIONS OF APPROVAL, IF ANY:

RD Schlumberger. TIH w/perf. gun & perf. csg. fr. 3,776'-3,814' at 2 SPF for a total of 76 shots & fr. 3,746'-3,754' at 2 SPF for a total of 17 shots. RU Knox Services & acidized perfs. & OH. RD Knox Services. RU swabbing equipment. TOH w/tubing. Change out BOP rams fr. 2-7/8" to 2-3/8". TIH w/pkr., "F" profile nipple, on-off tool, & salta PVC lined tbg. Set & got off pkr. at 3,723'. Displaced & circ. wellbore w/200 bbls. fresh water & corrosion inhibitor mixed. Latched onto pkr., landed mandral in breech loc hanger w/10,000# tension & removed BOP. Pressure tested csg. & pkr. to 520 psi & charted for 30 mins. Tested OK.

Blew pump out plug w/1,400 psi. Installed injection wllhead & tested OK at 3,000 psi. Cleaned location. RD and moved out Pride Well Service & Star Tool. Well closed in ready for future use as injector in NMGSAU.

Note: C-103 will be filed upon injection of water into ground.



