DIS SANTA FE	STRIBUTION								
FILE		N	IEW MEXI	CO OIL C	ONSERY	ATION C	OMMISSIC	N	FORM C=103
U.S.J.S. LAND OFFICE		••• 	THU HUNDAL		•••••••••••••••••••••••••••••••••••••••				(Rev 3-55)
TRANSPORTER			MISCEL	LANEOU	IS REPO	ORTS ON	WELLS		
PRORATION OFFIC	CE	(Subm	it to approp	oriate Distri	ct Office a	s per Comn	nission Rul	e 1106)	
ame of Compa	any			Addre	ss		<u></u>		
	The Superio	r 011 Compan				land, Te	KAS		
ease	State "A"		Well No.	Unit Letter 6	Section 2	Township 20-S		Range 3	6- <b>1</b>
ate Work Perf		Pool	·····	<b>4</b>		ounty			
<u>vet.</u> Ju	- Nov. 4,196		A REPORT	OF: (Check	abbropriat				
Beginning	g Drilling Operation			nd Cement Jo		) Other (Ex	plain):		
] Plugging		Re Re	emedial Work			Locate	6 Repair	Casin	g Leak
etailed accou	nt of work done, na	ature and quantity	of materials	used, and re-	sults obtair	ed.			
zilled w	m11 w/70 hh1	a lassa ofi	removed	tree in	at at 1 ad	202	Here hall	tubin	a tema Mail
KITTOG A	w11 w/70 bb1	s 10000 011,	Innoved	CLOS, IN	SCUTTER	sor, pu	TIGE SE.	TUDIQ	g, Lone-Well
packer,	and Baker Sf	ty Jt. Chan	ged tubi	ng beed t	o 4000	ld. OCT,	install	ed 302	, ran 2 <u>ê</u> "
tubing 6	new Lane-Ne	lls pecker,	removed 1	BOP, inst	alled t	ree. Se	t pecker	@ 369	6' w/tail to
	Packer would								
	asing @ 2392								
<b>Baker</b> Be	trievable Br	idee Plue A	3770'. 1	hummed 17	eals 8	12 frac	and dos	n 7-1m	ch casing.
Lan Jake	r Full Bore	Comenter on	75" tubi	ng, displ	aced of	1 v/140 i	bbls for	metion.	weter, set
computer	(@ 2204', te	sted packer	<b>v/600</b> ps:	1, OK. I	erf'd 7	-inch ca	sing († 24	437' W	/2 swing jet
	. Cire'd GK								
			inch Chia 2	7~ 3/ 0 - 195			8 799 88		
PEC 401	sax thru per	fs @ 2437 &	1 <b>08k @</b> 23				inside 7-	-inch	ceeing.
				392, 1eev	ing 19	sax cut :			
Commit c	irculated OK	. Put squee	88 OL CO	392, 1 <b>08</b> v ment, 120	ing 19 0/600 v	sax cmt : /1000 ps:	L on 9-5/	/8-incl	h casing.
Cement c Pulled c	irculated CK ementer & tu	. Put squee bing. Ron b	se on ce it é casi	392, leav ment, 120 ing acrap	ing 19 0/600 w er, cle	sax cut : /1000 ps: med out	i on 9-5/ solid c	/8-incl nt 234	h casing. 2 to 2470'.
Communic Pulled c Tested 7	irculated (K ementer & tu -inch casing	. Put squee bing. Ran b v/1000 psi	se on cen it & casi for 30 mi	392, leav ment, 120 ing scrap ins, CK.	ing 19 0/600 w er, cle Ran bi	sax cut : /1000 ps: nued out t to top	l on 9-5, solid c of send	/8-incl nt 234: plug (	h casing. 2 to 2470'. 3 3765';
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