

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04171
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Union Texas State "A"
8. Well No.	1
9. Pool name or Wildcat	Eunice Monument GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation / Union Texas Pet. Corp	
3. Address of Operator Post Office Drawer D, Monument, New Mexico 88265	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-Plug & Abandonment. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Union Texas State "A" #1 (07-25-95 Thru 08-01-95)

Jenkins Backhoe Svc. cleared the location and built a pad for the pulling unit. Dug out the wellhead and installed a cellar kit. National installed a wellhead on the 9-5/8" int. csg. & installed a BOP. Tyler Well Svc. RU PU & cleaned out the 9-5/8" csg. w/a 8-5/8" bit to 787'. Tagged up on a bridge at 239', fell free at 254', ran to 787' and circ. clean. Recovered scale, oil & thick emulsion. TOH w/the tbg. & bit. Ran a 8-5/8" bit to the top of the cut off 7" csg. at 1,992' & circ. clean. Recovered paraffin & thick emulsion. TOH w/the tbg. & bit. Ran a 4-5/8" bit on 66 jts. of 2-7/8" tbg. & tagged up at 2,109' in the 7" csg. Circ. clean. TOH w/the tbg. & 4-5/8" bit. Ran a 6-1/8" bit on 66 jts. of 2-7/8" tbg. & tagged up at 2,109'. Drilled and circ. clean to 2,328' w/76 jts. of 2-7/8" tbg. Started recovering cmt. (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 08-04-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY Charles L. Harvey TITLE OIL & GAS INSPECTOR DATE AUG 25 1995
CONDITIONS OF APPROVAL, IF ANY:

at 2,328'. TOH w/tbg. & 6-1/8" bit. Ran a 9-5/8" fullbore pkr. on 34 jts. of 2-7/8" tbg. to 1,108'. Tested above the pkr. Had circ. out the 12-1/2" surf. csg. Tested below the pkr. to 500 psi. Held OK. Tested up the 9-5/8" int. csg. and found the hole between 209'-276'. TOH w/tbg. & pkr. Ran a 6-1/8" bit on 72 jts. of 2-7/8" tbg. & tagged up at 2,328'. Drilled cmt. fr. 2,328' to 2,473' and fell free. Ran the bit to 3,665' w/114 jts. of tbg. & tagged up on junk. Circ. clean. Recovered small pieces of metal. TOH w/tbg. & bit. Ran 113 jts. of 2-7/8" tbg. O.E. to 3,650'. Halliburton spotted 35 sacks of Premium Plus cmt. fr. 3,665' to 3,435'. Pulled 8 jts. of tbg. to 3,400' & displaced the csg. to 2,060' w/52 bbls. of 10# gelled mud. Pulled 41 jts. of tbg. to 2,061' & spotted 35 sacks of Premium Plus cmt. fr. 2,061' to 1,941'. Pulled 16 jts. of tbg. & shut down for 4 hrs. Ran 12 jts. of tbg. & tagged the top of the cmt. plug at 1,940'. TOH w/tbg. Schlumberger ran cmt. bond log & found cmt. top behind 9-5/8" int. csg. at 1,430'. Ran perf. gun & shot 4 holes at 1,250'. Ran 9-5/8" pkr. on 35 jts. 2-3/8" tbg. & set at 1,140'. Star Tool pumped 100 bbls. fresh water at 1.5 BPM at 800 psi into 9-5/8" csg. perfs. at 1,250'. Didn't circ. out 13-3/8" surf. csg. TOH w/tbg. & pkr. Ran 60 jts. of tbg. O.E. to 1,939'. Displaced 9-5/8" csg. w/60 bbls. of 10# gelled mud. TOH w/tbg. Ran 9-5/8" cmt. retainer on 35 jts. 2-3/8" tbg. Pumped through the retainer w/7 bbls. fresh water & set at 1,139'. Halliburton tested the tbg. to 1,500 psi. Established a rate into the csg. perfs. at 1,250' at 2 BPM and 1,200 psi. Pumped 150 sacks of Premium Plus cmt. w/2% Calcium Chloride. Pumped 112 sacks into the formation and left 38 sacks in the 9-5/8" csg. at 111'. Stung out of the retainer & displaced the 9-5/8" csg. w/85 bbls. of 10# gelled mud. Removed the BOP and wellhead. Installed the P&A marker. Pumped 150 sacks of Premium Plus cmt. w/2% Calcium Chloride down the 9-5/8" csg. into the holes at 270'. Circulated cmt. out the 13-3/8" surface csg. Well P&A'd.

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