

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY
Ohio Fuel Supply Company,
Anderson-Prichard Production Corporation, Box 301, Hobbs, New Mexico.

Company or Operator
State 4 Well No. 1 in 6 SW NW of Sec. 2 T. 20S
Lease 36E Monument Lea
R. 1980 N. M. P. M. Field, Lea County.
Well is 1980 feet south of the North line and 4620 feet west of the East line of Sec 2-20S-36E
If State land the oil and gas lease is No. B-3114 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced May 6 1936 Drilling was completed May 11 1936
Name of drilling contractor Olsen Drilling Company Address Tulsa, Oklahoma
Elevation above sea level at top of casing 3614 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3813 to 3910 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"	40#	8	LW	265	none			
9 5/8"	40#	8	Smls	2541	Baker			
7"	24#	10	Smls	3795	HOWCC			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13"	265	250	HOWCCo.	11# Gallon	Circulated
12"	9-5/8"	2541	600	"	10# Gallon	"
8-3/4"	7"	3795	50	"	Clear water	"

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3910 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing June 13 1936
The production of the first 24 hours was 143 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 32°
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Herman Schmeer, Driller Tom Taylor, Driller
J.D. Whitley, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15 Hobbs N.M. 6-15-36
day of June 1936 Name Frank Gray

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Caliche and sand
30	78	48	Sand & shells
78	113	35	Red beds
113	328	215	Red beds and shells
328	526	198	Red beds and shale
526	638	112	Red beds
638	700	62	Shells
700	880	180	Red beds and shells
880	887	7	Red beds and shale
887	951	64	Lime
951	1200	249	Anhydrite
1200	1240	40	Salt
1240	1290	50	Anhydrite
1290	1455	165	Salt
1455	1468	13	Anhydrite
1468	1540	72	salt
1540	1575	35	Anhydrite
1575	2010	435	Salt
2010	2018	8	Anhydrite
2018	2350	332	Salt
2350	2752	402	Anhydrite
2752	2835	83	Gray Lime
2835	2865	30	Lime
2865	2940	75	Lime and anhydrite
2940	2950	10	Lime - Showing of gas
2950	3120	170	Brown Lime
3120	3400	280	Lime
3400	3425	25	Sand
3425	3813	388	Lime
3813	3851	38	Sandy Lime
3851	3858	7	Lime
3858	3910	52	Sandy Lime