## NEW MFXICO OIL CONSERVATION COM MISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 13.025 psia at 60° Fahrenheit.

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						(Place)				(Date)	
AREF	HERE	BY RE	OUESTI	NG AN AL	LOWABLE F	OR A WELL K	NOWN A	AS:			
Conti	Inent	al 01	1 Compa	ny	Reed A	3 Well No	o2	in.	SE 1/4	NE	
( <b>C</b> o	mpany	or Ope	rator)		(Lease	c) <b>E</b> NMPM., .	774	<b>-</b>			
H		, Sec.	3	, T 20	)S , R 36	E NMPM., .	Lum	ont		P	
Unit La	ster	,				5-20-36	<b>5</b>	Dutilian (	had a land	6-27-36	
Lea		••••		County.	Date Spudded.	<b>5-20-36</b>	Jacks	2020	בדאמי פינולימטי שאר פינולימטי		
Plea	se ind	icate lo	cation:								
<u> </u>	C T	В	A	Top SAPS	as Pay	8-3608 Nam	ne of Frad.	F01-m-	QUCCI		
D	<u>с</u>	D		PRODUCING	INTERVAL -						
				Perforati	ons 3398-34	15; 3519-27;	3526-4	4; <u>355</u> 0-	66; 3572	-35; 3600	
E	F	G.	H	Open Hole	مىيىمىيەت بىر يەن ئۇنىي بىر تەركىيەت يېرى	Dep Cas	sing Shoe	3928	Depth Tubing	3454	
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L	K	J	I	OIL WELL						Cho	
Ъ	A	U	<b>_</b>			bbls.oil,					
				Test Afte	er Acid or Fract	ture Treatment (af	fter recove	ry of volu	me of oil equ	al to volume Choke	
M	N	0	P	load oil	used):	bbls.oil,	v sld₁	rater in	hrs,	_min. Size	
				GAS WELL							
		• 44	01 PTT	· · · · · · · · · · · · · · · · · · ·			,			<i>.</i>	
			O' FEL			MCE				:12e	
ubing ,Ca	sing a	nd Cemo	nting Reco			t, back pressure,					
Sire	1	Feet	Sax			ture Treatment:				flowed 24	
			oro	Choke Si:	ze open set	hod of Testing:	orifi	ce mete	r		
10 3	4	263	250							water oil a	
75	/8 ]	1221	400	Acid or F	Fracture Treatmo	ent (Give amounts	of materia	is used, s			
				sand):	Treated w/	2,000 gal. ]	153 LST	E: Irac	ed W/10.0	()) <u>est</u> o	
51	12	3812	400	Casing Press.	Press-	Date fin oil run	to tanks_				
	· · · ·			-	sporter						
41	/2	177	25	C	El	Faso Natural	L Gas Co	mpany			
		10017	dual c	omnleted :	as a Monuny	ent (oil) and	d Eumont	(gas)	well		
marks:.											
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CC:	CC: NMOCC (4) File					Address Box 427, Hobbs, N. M.					