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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|   |  |   |                     |                        |                     |
|---|--|---|---------------------|------------------------|---------------------|
| Name of Company<br><b>Continental Oil Company</b> |  | Address<br><b>Box 427, Hobbs, N. M.</b> |                     |                        |                     |
| Lease<br><b>Reed A-3</b>                          | Well No.<br><b>2</b>                       | Unit Letter<br><b>H</b>                 | Section<br><b>3</b> | Township<br><b>20S</b> | Range<br><b>36E</b> |
| Date Work Performed<br><b>8-13-60</b>             | Pool<br><b>Monument (Oil) Eumont (Gas)</b> |   |                     | County<br><b>Lea</b>   |                     |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    **Set liner & dual complete**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cleaned out and set 4 1/2" OD liner @ 3928, top of liner 3751. Cemented w/25 sacks Latex cement. Perforated 3864-68; 3870-75; 3879-89. Treated perforations w/500 gals. mud acid. Squeezed perforations 3864-89 w/100 sacks regular cement. Perforated from 3850-55. Squeezed perforations 3850-55 w/60 sacks regular cement. Perforated 3876-89; 3897-3906. Treated w/1,000 gals. LSTNE acid. Set Model "D" packer @ 3710. Perforated 3398-3415; 3519-27; 3526-44; 3550-66; 3572-85; 3600-09. Treated w/2,000 gals. 15% LSTNE acid. Fraced w/10,000 gals. lease crude and 10,000# sand.

|                                       |                                  |   |
|---------------------------------------|----------------------------------|---|
| Witnessed by<br><b>V. W. Davidson</b> | Position<br><b>Drlg. Foreman</b> | Company<br><b>Continental Oil Company</b> |
|---------------------------------------|----------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

|  |                             |                                     |   |                                   |
|--|-----------------------------|-------------------------------------|---|-----------------------------------|
| D F Elev.<br><b>3619</b>               | T D<br><b>3930</b>          | P B T D                             | Producing Interval<br><b>3812-3930</b>    | Completion Date<br><b>6-27-36</b> |
| Tubing Diameter<br><b>2 1/2</b>        | Tubing Depth<br><b>3921</b> | Oil String Diameter<br><b>5 1/2</b> | Oil String Depth<br><b>3812</b>           |                                   |
| Perforated Interval(s)                 |                             |                                     |   |                                   |
| Open Hole Interval<br><b>3812-3930</b> |                             |                                     | Producing Formation(s)<br><b>Grayburg</b> |                                   |

### RESULTS OF WORKOVER

| Test            | Date of Test                                   | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | <b>2-6-60</b>                                  | <b>20</b>          | <b>135</b>           | <b>1</b>             | <b>6750</b>        |                          |
| After Workover  | <b>Mon. - 10-9-60</b><br><b>Eum. - 8-13-60</b> | <b>12</b>          | <b>22.5</b>          | <b>21</b>            | <b>1875</b>        | <b>3750</b>              |

I hereby certify that the information given above is true and complete to the best of my knowledge.

|                                      |  |
|--------------------------------------|--|
| Approved by<br><b>E. W. Standley</b> | Name<br><i>E. W. Standley</i>              |
| Title<br><b>District Engineer</b>    | Position<br><b>District Superintendent</b> |
| Date<br><b>10-12-60</b>              | Company<br><b>Continental Oil Company</b>  |